

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-1031) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State "J"
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>16</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <i>Jarvis</i> Undesignated Penn <i>P-7222</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acid Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-24 MIRU DA&S WS/POH w/191 Rods (found) parted in 3/4 body fish rods unseat pump.
- 5-25 POH w/rods & pump/POH w/2-7/8 pump set up.
- 5-26 Dressed WL dump bail 2 sx cmt on RBP @ 10300-10286/RIH w/5½ Baker Retrivea-Matie PKR on 2-7/8 L-80 tbg to 10256.
- 5-27 Lower PKR to 10260 circ hole w/2% KCL/spot 2 bbl 15% NEFE 10260-10150/raise & set PKR 10099(1000#)/Dresser Titan Frac perfs 10190-10254 w/18,000 gals 20% HCL retard-all acid 15,000 gal-gelled 2% KCL w/20 Ball sealers/BD 8600 max 8100. No ball action/in 1 hr F, 1 BO.
- 5-29 Attemp Rise PKR w/no movement/work stuck pipe 6 hrs w/70,000# above wt w/no movement/attempt load csg comm to surf.
- 6-1 Work stuck tbg 3 hrs while pumping down tbg w/no results/Ry-co wt run free point to 9455 slowed 100% free developed WL +K. prob. at this point.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *De Ann Kemp* TITLE Accounting Assistant II DATE 6-27-83

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1983

RECEIVED

JUN 29 1983

O.C.O.
HOBBS OFFICE