

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Co.	8. Farm or Lease Name State "J"
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West 10 TOWNSHIP 16-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER gelled frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, POH w/rods and pump, install DBOP, POH w/tbg & TA. (NOTE: Believe rods to be parted, tbg dropped in slips after rods parted).
- Dump 2 sx cmt on RBP @ 10,300' w/WL dump bailer.
- RIH w/Baker RDG pkr on 2-7/8" N-80 WS. Spot 2 bbls 15% NEFE acid from 10,260-10,150. Raise and set pkr @ 10,100'±. Trap 1000# on annulus.
- Dresser Titan acid frac perfs w/12,000 gals XL-acid 60/20\* w/22 RCN ball sealers in first 8,000 gals of acid. Pump acid at 8-10 BPM, antic. WHTP of 6600#, max press 9000#. Flush to perfs w/2% KCL wtr. Leave well SI 2 hrs.
- Flow and swab well, establish fluid entry rate.
- POH & LD 2-7/8" N-80 WS and RDG pkr.
- RIH w/2-7/8" tbg w/pmpg setup. TS @ 10,240, SN @ 10204, TAC @ 10023. NU well head, RIH w/86 rod string & 2½ X 26' X 1¼ pump.
- RR, put well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Accounting Asst. II DATE 4-21-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 25 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 22 1983  
O.C.D.  
HOBBS OFFICE