

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - C-101" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name State "J"
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 16-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Townsend Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf upper Wolfcamp

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-16 MIRU DA&S W.S. NU BOP, GO WL ran WL gage rings & junk basket. Gage ring stopped at 7647. POH w/junk basket. Rec. chunks of salt & paraffin.
- 11-17 RIH w/4-5/8 bit, 5-1/2" Baker csg scraper, & 2-7/8" W.S. Tag c/n out tight spot 7660-7664. Lower bit & scraper to 10,524. POH w/bit & scraper to 8000'.
- 11-18 Finish POH w/4-3/4 bit & 5-1/2 csg scraper & 2-7/8 tbg. GO WL ran & set 5-1/2 CIBP at 10,500'. Load csg w/2% KCL, (235 bbl). Test CIBP to 1000#.
- 11-19 Bled csg off. Pump truck re-test csg & CIBP @ 10,500 to 1000# for 1/2 hr. Held OK. GO WL perf Penn 10,320-10,322, 10,328-10,336, 10345-10353 1 JSPF (21) w/4" DML - 23 csg gun, 23 Gm chg., .43 EH by Halliburton Electric Log dated 7-12-55. Pump 1 sx cmt on CIBP 10,500-10,493. RIH w/5-1/2 Baker Retrievmatic pkr & 2-7/8 WS to 9000'. Set pkr.
- 11-20 Rise & lower pkr & 2-7/8 tbg. Howco spot 3 bbls 15% NEFE 10,353-10-290. Wash perfs w/acid 1/2 hr. Raise & set pkr @ 10,209. Acidize perfs 10,320-10,353 w/2100 gals 15% NEFE w/42 - 7/8" RCNBS. Flush w/2% KCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Acct. Asst. II DATE 12-21-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE DATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY: