	DISTRIBUTION BANTA FE TILE J.S.G.S.		FOR ALLOWABLE AND	ION Form C-104 Supersedes Old C-104 and C-1. Elfective 1-1-65
1.	LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator		AND WA	TURAL GAS
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper binds Well Recompletion Change in Cwnership	Change in Fransporter of: Oil Dry G		Change Only Sun Oil Company
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL ANI) I FASF		
	State J Location	Well No. Pool Name, Including to 2 Townsend Wolf	1	nd of Lease Lease No. Ite, Federal or Fee State
	Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West			
	Line of Section 10 T	ownship 16-S Range 3	85-E , NMFM,	Lea County
!11.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS TA'd Address (Give address to w	nich approved copy of this form is to be sent)
	Name of Authorized Transporter of Casingnead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When
IV.	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	give commingling order nu	nber:
	Designate Type of Complet			Deepen Plug Back Same Res'v. Diff. Res'v.
	•	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume o	f load oil and must be equal to or exceed top allow-
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	producing Method (Flow, pur	
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MOF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I	CERTIFICATE OF COMPLIAN	regulations of the Oil Conservation	OIL CONSERVATION COMMISSION APPROVED JAN 2 1982	
C	Commission have been complied to	with and that the information given best of my knowledge and belief.	BY Orig. Signed Fro	
	6		TITLE Die L Court	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Consists Forms C-104 must be fited for each and in multiply

III

IV

VI.

Accounting Assistant II

January 1, 1982

(Title)

(Date)