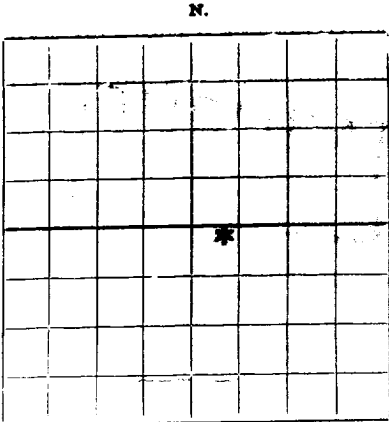




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. E. Simmons

Witt

(Company or Operator)

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **11**, T. **16S**, R. **35E**, NMPM.

Townsend-Welfcamp

Lea

County.

Well is **2310** feet from **South** line and **2080** feet from **East** line

of Section **11**. If State Land the Oil and Gas Lease No. is **-----**

Drilling Commenced **December 11**, 19**56**. Drilling was Completed **February 23**, 19**56**

Name of Drilling Contractor **Makin Drilling Co.**

Address **Petroleum Building, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3988**. The information given is to be kept confidential until

Not confidential, 19**-----**

OIL SANDS OR ZONES

No. 1, from **None** to **-----** No. 4, from **-----** to **-----**

No. 2, from **-----** to **-----** No. 5, from **-----** to **-----**

No. 3, from **-----** to **-----** No. 6, from **-----** to **-----**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **-----** feet.

No. 2, from **-----** to **-----** feet.

No. 3, from **-----** to **-----** feet.

No. 4, from **-----** to **-----** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	375	Texas Pat.	---	-----	Surface
8-5/8"	32# & 28#	New	4675	Hall Guide	---	-----	Salt

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	375	275	Circulation	---	-----
11"	8-5/8"	4675	600	DV Tool		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation **-----**

Depth Cleaned Out **-----**

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

, TOOLS USED

Rotary tools were used from Surface feet to 10,718 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>1900</u>		T. Devonian		T. Ojo Alamo
T. Salt	<u>2002</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>3180</u>		T. Montoya		T. Farmington
T. Yates	<u>T</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>0</u>		T. McKee		T. Menefee
T. Queen	<u>INDEF. TO PICK</u>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	<u>4670</u>		T. Granite		T. Dakota
T. Glorieta	<u>6290</u>		T. Clearfork	<u>6805</u>	T. Morrison
T. Drinkard	<u>----</u>		T. Wolfcamp	<u>9770</u>	T. Penn.
T. Tubbs	<u>7445</u>		T. Wolf. Marker	<u>10,270</u>	T. _____
T. Abo			T. Townsend Pay	<u>10,652</u>	T. _____
T. Penn.			T. _____		T. _____
T. Miss.			T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface Sand & Caliche				
200	1900	1700	Red Beds				
1900	2002	102	Anhydrite				
2002	3180	1178	Salt				
3180	4670	490	Lime & Anhy.				
4670	6290	1520	Lime & Shale				
6290	7445	1155	Lime, Shale & Sand				
7445	9770	2325	Lime				
9770	10270	500	Lime & Chert				
10270	10652	362	Lime & Shale				
10652	10718	66	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

T.H. Bright 2-3-56
(Date)

Company or Operator Neville G. Penrose Inc. Address Box 988 Eunice, New Mexico
Name T.H. Bright Position or Title Production Supt.