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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shelly Oil Company</b>				Address <b>Box 730 - Hobbs, New Mexico</b>			
Lease <b>Mexico "R"</b>	Well No. <b>1</b>	Unit Letter <b>"A"</b>	Section <b>18</b>	Township <b>16-S</b>	Range <b>35-E</b>		
Date Work Performed <b>SEE BELOW</b>	Pool <b>Kidson Penn.</b>	County <b>Lee</b>					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in and rigged up pulling unit.
- Pulled rods and tubing.
- Set Halliburton "DC" Bridge Plug at 10,650'.
- Spotted 25 sacks of cement on top of Bridge Plug which plugged well back to 10,425'.
- Moved in and rigged up Hydraulic Casing Puller.
- Ran Free Point Indicator which indicated casing free at 7850'.
- Cut 5-1/2" OD casing off at 7546' and pulled same.
- Rigged down and moved out Hydraulic Casing Puller.
- Moved in and rigged up pulling unit.
- Spotted cement plugs as follows:
 

7594'	-	7496'	-	25 sacks
7394'	-	7304'	-	25 sacks
6102'	-	6012'	-	25 sacks
4732'	-	4655'	-	25 sacks
25'	-	Surface	-	10 sacks

(SEE REVERSE SIDE)

Witnessed by <b>Mr. E. L. Holley</b>	Position <b>Area Foreman</b>	Company <b>Shelly Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clements</i>	Name <b>(ORIGINAL) H. E. Aab</b>		
Title	Position <b>Dist. Supt.</b>		
Date	Company <b>Shelly Oil Company</b>		

11. Installed 4" Pipe Dry Hole Marker at surface.
12. All intervals not cemented are filled with heavy mud laden fluid.
13. Plugging operations were completed on December 19, 1964.

Date Worked Performed:

November 4, 1964 thru November 5, 1964  
 November 7, 1964  
 December 11, 1964 thru December 19, 1964