



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company
(Company or Operator)

J. F. Caudill
(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 9, T. 15S, R. 36E, NMPM.

Caudill Pool, Lea County.

Well is 660 feet from North line and 1980 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is -

Drilling Commenced July 27, 1956. Drilling was Completed November 28, 1956.

Name of Drilling Contractor Magnolia Petroleum Company Rig #55

Address Box 633, Midland, Texas

Elevation above sea level at Top of Tubing Head 3916. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	496			-	Surface String
8 5/8"	32#	New	4717				Intermediate String
5 1/2"	17# & 20#	New & Used	11119			10418-10432 10623-10631 10638-10644	Oil String

MUDDLING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8"	496	500	Pump & Plug		
12 1/2" & 11"	8 5/8"	4717	1900	Pump & Plug		
7 7/8"	5 1/2"	11119	365	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used interval treated or shot.)

SEE ATTACHMENT

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special logs or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11900 feet, and from - feet to - feet.
 Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing December 12 19 56
 OIL WELL: The production during the first 24 hours was 140 barrels of liquid of which 100 % was
 was oil; - % was emulsion; - % water; and - % was sediment. A.P.I.
 Gravity 42.8
 GAS WELL: The production during the first 24 hours was - M. CF. plus - barrels of
 liquid Hydrocarbon. Shut in Pressure - lbs.
 Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>2065</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>2150</u>	T. Silurian.....	T. Kirtland-Fruitland.....
E. Salt.....	<u>3000</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3118</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Graburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4550</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>6160</u>	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tulbs.....	<u>7440</u>	T.	T.
T. Abc.....	<u>8194</u>	T.	T.
T. Penn.....	<u>9806</u>	T.	T.
T. Mis.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHMENT							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED **SEE ATTACHMENT**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 27, 1956

Company or Operator Magnolia Petroleum Company

Address Box 727, Kermit, Texas

Name E. H. Blundell

Position Title District Superintendent