

NEW MEXICO OIL CONSERVATION COMMISSION Sents Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLECATE. If State Land submit 6 Copies

Section 9. If State Land the Oil or 2 Cor Lesse No. 1. 19.56 Drilling Commenced July. 27 19.56 Drilling was Completed November 28 19.56 19.56 Drilling Contractor Magnol 1a Petroleum Company Rig. #55 19.56 Region Right Rig		(C	ompany or Opera	itor)			(Lease)	
1			-	• -		•	•	,
1, from	Car	adi21			Pool,	Lea		County
Hing Commenced July 27 , 19 56. Drilling was Completed. Boxember 28 , 19 56. me of Drilling Contractor Magnolia. Petroleum Company Rig. #55. dress. Box 633, Midland, Texas vation above sea level at Top of Tubing Head. 3916. The information given is to be kept confidential unt , 19 OIL SANDS OR ZONES 1, from to No. 4, from to 2, from No. 5, from to 3, from No. 6, from to IMPORTANT WATER SANDS Hude data on rate of water inflow and elevation to which water rose in hole. 1, from to feet. 2, from to feet. 3, from to feet. 4, from to feet. 4, from to feet. CASING RECORD SHEE PERFORT NEW OR AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE SHEE PERFORT USED AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE SIZE PERFORT USED AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE SIZE PERFORT USED AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE SIZE PERFORT USED AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE SIZE PERFORT USED AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE SIZE PERFORT USED AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE SIZE PERFORT USED AMOUNT SHOE PLILED FROM PERFORATIONS PLATOSE MUDDLANG AND SEMESTER SECOND ON AMOUNT OF MUDDLANG AND SEMESTER SECOND MUDDLANG AND SEMESTER SE	1) is 60	6Q	feet from	North	line and	1980	feet from	East line
Megnolia Petroleum Company Rig. #55 dress Box 633, Midland, Texas vation above sea level at Top of Tubing Head. 2916 The information given is to be kept confidential unt OIL SANDS OR ZONES 1, from	Section	9	If St	ate Land the Oil	end Cor Lesse No.			
Dot Case Dot Case Dot Case Dot D	illing Comr	nenced	July 27	*******************************	, 19 .56 Drilling	was Completed	November	28 , 19. 56
OIL SANDS OR ZONES 1, from	me of Drill	ing Contracto	rMagno	lia Petrole	umCompanyR	ig #55	•••••••••••••••••••••••••••••••••••••••	••••••
OIL SANDS OR ZONES 1, from	dress		Box 6	33, Midland	, Texas			
OIL SANDS OR ZONES 1, from	evation abov	e sea level at	Top of Tubing	; Head	16	The in	formation given is to	be kept confidential until
1, from		***************************************		, 19				
1, from				0	II. SANDS OR 7/	NTE		
10	1 6		A-	_			. -	
15 17 17 15 205 New & Hard 11119 10418-10432 Oil String 10623-10631 10638-10644								
DEPORTANT WATER SANDS	•				•			
1, from	. 3, Irom	·····	to	······································	No. 6,	irom	to	•••••••••••••••••••••••••••••••••••••••
1, from				INEPO	RTANT WATER	SANDS		
2, from	clude data o	on rate of wat	er inflow and	elevation to which	water rose in hole			
CASING RECORD CASING RECORD	. 1, from			to.	••••••••••		feet	••••••
CASING RECOBD CASING RECOBD COT AND PERFORATIONS PURPOSE	. 2, from			to			feet	
SIZE	. 3, from	••••		to.	*******************************		feet	·····
SIZE	4. from			to			feet	
178 328 New & Used 11119 10418-10432 Oil String 10623-10631 10638-10644 Oil String 10638-10644 Oil String Oil Str	SIZE				KIND OF	COT AND	PERFORATIONS	PURPOS)E
S 5/8" 32# New 4717 Intermediate St 5 1/2" 17# & 20# New & Used 11119 10418-10432 Ot1 String 10623-10631 10638-10644	13 3/8*	48#	New	496			•	Surface String
10623-10631 10638-10644 		32#						Intermediate St
SIZE OF SIZE OF WHERE NO. SACES MENHOD MUD AMOUNT OF	8 5/8"			Used 111119		· ··	10418-10432	011 String
SIZE OF SIZE OF WHERE NO. SACES MENHOD MUD AMOUNT OF	8 5/8"		Of New &					I
HOLE CASING SET OF CEMENT USES 15" 13 3/8" 496 500 Pump & Plug 8 210 8 5/8" 4717 1900 Pump & Plug	8 5/8"		Of New &		and the second s	. 2 a mil America de America de America de Casa de C	10638-10644	'
* & 11 8 5/8 4717 1900 Pump & Plug	8 5/8"		Of New &		3 AND CEMENT	ECOUD	10638-10644	
* & 11 8 5/8 4717 1900 Pump & Plug	8 5/8" 5 1/2" SIZE OF	17# & 2	WHERE	MUDI-KNO	METHOD	. 12 14 14 14 14 14		
7 7/8" 5 1/2" 11119 365 Pump & Plug	8 5/8" 5 1/2" SIZE OF	SIZE OF CASING	WHERE SET	MUDL: INC. NO. SACES OF CEMEN	RETROP	P. C. Salah Galerian Salah		
	8 5/8° 5 1/2° 8ize of Hole 15° 8 & 11°	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET	MUDLENO NO. SACES OF CEMENT 500 1900	Pump & Plug Pump & Plug	A STATE OF THE STA		
	8 5/8* 5 1/2* 8ize of Hole	SIZE OF CASING	WHERE SET	MUDL: INC. NO. SACES OF CEMEN	RETROP	P. C. Salah Galerian Salah		
THE PARTY CONTROL OF THE PARTY	8 5/8° 5 1/2° 8ize of Hole	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET	MUDITION NO. SACKS OF CEMENT. 500 1900 365	Pump & Plug Pump & Plug Pump & Plug Pump & Plug		GRAVITY	
RECORD OF PRODUCTION AND STIMULATION	8 5/8* 5 1/2* SIZE OF HOLE 15* * & 11*	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET	MUDITION NO. SACKS OF CEMENT. 500 1900 365	Pump & Plug Pump & Plug Pump & Plug Pump & Plug		GRAVITY	
RECORD OF PRODUCTRON AND NTIMULATION (Record the Process used, No. of Qts. or Gala used interval treated or shot.)	8 5/8° 5 1/2° 8ize of Hole	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET 496 4717 11119	MUDLENO NO. SACKS OF CEMEN 500 1900 365 RECORD OF	Pump & Plug	ND NTIMULA	TION	
	8 5/8° 5 1/2° 8ize of Hole	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET 496 4717 11119	MUDLENG NO. SACKS OF CEMEN 500 1900 365 RECORD OF the Process used, N	Pump & Plug	ND NTIMULA	TION	
(Record the Process used, No. of Qts. or Gala used interval treated or shot.)	8 5/8° 5 1/2° 8ize of Hole 15° 8 & 11°	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET 496 4717 11119	MUDLENG NO. SACKS OF CEMEN 500 1900 365 RECORD OF the Process used, N	Pump & Plug	ND NTIMULA	TION	
(Record the Process used, No. of Qts. or Gala used interval treated or shot.)	8 5/8° 5 1/2° 8ize of Hole 15° 8 & 11°	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET 496 4717 11119	MUDLENG NO. SACKS OF CEMEN 500 1900 365 RECORD OF the Process used, N	Pump & Plug	ND NTIMULA	TION	
(Record the Process used, No. of Qts. or Gala used interval treated or shot.)	8 5/8* 5 1/2* SIZE OF HOLE 15* * & 11*	17# & 2 SIZE OF CASING 13 3/8* 8 5/8*	WHERE SET 496 4717 11119	MUDLENG NO. SACKS OF CEMEN 500 1900 365 RECORD OF the Process used, N	Pump & Plug	ND NTIMULA	TION	

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special lest or deviation surveys were made, lubmin report on suparate sheet and attach hereto

TOOLS USED

tary tools v	were used from.		fert to.			rem		feet to	fee
ble tools w	ere used from		fert to.		feet, and	rcm		feet to	fee
				PRODU	UCTION				
to Produc	cingDec	ember 12		, ₁₉ 56					
	-					har	rels of line	aid of which	100
L WELL:									
						% water	; and		% was sediment. A.P
	Gravity	42.8							
S WELL:	The producti	on during the fi	rst 24 hour	rs was			us	•	barrels
	liquid Hydro	carbon Shut in	Pressure	llbs	i .				
									OTTON OT CHAPT
PLEASE	E INDICATE 1				NFORMA NC	E WITI	1 GEOGR		CTION OF STATE): ern New Mexico
	206	Southeaster 5		e xico Devonian			Т.		
Anhy	2150			Silurian				•	and
Salt	3000			Montoya					••••
	2118			Simpson					•••••
				McKee				Menefee	
				Ellenourger			T .	Point Lookout	•••••
Gravburg	3)	т.	Gr. Wash			т.	Mancos	
San And	res		T.	Granite	·····		т.		
Glorieta.	6160	J 	т.						
							Т.	Penn	••••••
	l <u></u>						-		
Tul bs	744 819)	т.						
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Tubbs Abc	744 819 9806	•	T. T. T.				Т. т.		
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I hereby swear or affirm that the information given herewith is a complete a discorrect record of the well and all work done on it so far as can be determined from available records.

December 27, 1956

Company or Operator.

Name. Address.

District Superintendent

Posi ion. Title.