

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form O-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Magnolia Petroleum Company Lease J. P. Caudill

Well No. 1 Unit Letter B S 9 T 15S R 36E Pool Caudill

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S 9 T 15S R 36E

Authorized Transporter of Oil or Condensate Cactus Petroleum Company - Trucks

Address Box 1567, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Flared

Reasons for Filing: (Please check proper box) New Well Original Filing (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of December 19 56

Approved IAN 2 1957 19

OIL CONSERVATION COMMISSION

By E. J. Fischer

Title Engineer District

By E. J. Standish

Title District Superintendent

Company Magnolia Petroleum Company

Address Box 727, Kermit, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE J. P. Caudill WELL NO. 1 UNIT B S 9 T 15S R 36E
DATE WORK PERFORMED 12/6-7/56 POOL Caudill

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug Back

Detailed account of work done, nature and quantity of materials used and results obtained.

Set squeeze retainer @ 10880', squeezed perf. 11041-11046 and 11056-11064 w/50
sks. cement, TP 3000-5000#. Left retainer @ 10880', new PBTD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer
Date 12/11/56

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name E. J. Whitwell
Position District Superintendent
Company Magnolia Petroleum Company