

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09863
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator United Operating, LLC		6. State Oil & Gas Lease No. 26808
3. Address of Operator PO Box 51188 Midland, TX 79710		7. Lease Name or Unit Agreement Name: Priest
4. Well Location Unit Letter C : 660 feet from the North line and 1650 feet from the West line Section 1 Township 15S Range 37E NMPM County Lea		7. Well No. 3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808 DF		8. Pool name or Wildcat Denton; Dev

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled out CIBP @ 12,266 and restored production from Devonian perforations 12,466-12,522 and the open hole Devonian Section from 12,534 to 12,650.

The previous operator attempted a re-completion in the Mississippian in 1975 by setting a CIBP @ 12,266 with 3 sx of cement and perforating from 11,670-11,680. Production could never be established from these perforations and the well has since been temporarily abandoned.

The well produced by pumping 100 bopd, 371 bwpd and 201 mcfpd on July 3, 2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Burkett TITLE Vice President DATE 7/8/01

Type or print name Mark Burkett
(This space for State use)

Telephone No. (915) 685-7878

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Need log for 1005