

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address United Operating, LLC PO Box 51188 Midland, TX 79710		² OGRID Number 189879
		³ API Number 30-025-0986300
³ Property Code 26808	⁵ Property Name Priest	⁶ Well No. 3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	15 14S	37E		660"	North	1650'	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Denton					¹⁰ Proposed Pool 2 Devilton, Dev.				

¹¹ Work Type Code P	¹² Well Type Code O or G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3808 DF
¹⁶ Multiple No	¹⁷ Proposed Depth 12,650	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date 6-20-01

Existing ²¹ Proposed Casing and Cement Program

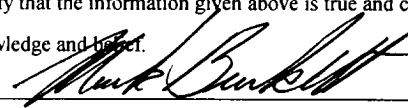
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17"	13-3/8"	48	350	350	Surface
12-1/4	8-5/8"	32	4,772	3000	Surface
7-7/8	5-1/2"	15.5, 17 & 20	12,534	700	8,170

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The previous operator plugged back the Devonian and attempted a completion in the Mississippian in 1975 without success. The well was shut in on 7/23/1975 and was never commercially produced from the Mississippian. United wishes to return the well to productive status in the Devonian by drilling out the bridge plug at 12,200 and producing the existing Devonian completion with existing perforations from 12,466-12,512 and an existing open-hole section from 12,534 to 12,650. A blowout preventer will be on the well while conducting these operations.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name: Mark Burkett

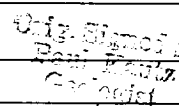
Title: Vice President

Date: 6-15-01

Phone: 915-685-7878

OIL CONSERVATION DIVISION

Approved by:



Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Plug Back

S
C
A