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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		Section 1	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO	O OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	* ***	and the second second	
U.S.G.S.	7	May 26 11 20 AH '66	5a. Indicate Type of Lease
LAND OFFICE	7	11R1 CO 11 DO 1111 OO	State Fee Y
OPERATOR			5. State Oil & Gas Lease No.
0, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	<del></del>		-
CLINID	NOTICES AND DE	DODTS ON WELLS	
(DO NOT USE THIS FORM FOR P	RI NOTICES AND REI	PORTS ON WELLS  PEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  C-101) FOR SUCH PROPOSALS.)	
USE "APPLICA	ATION FOR PERMIT - (FORM C	C-(U() FOR SUCH PROPUSALS.)	7. Unit Agreement Name
OIL GAS			
WELL WELL WELL	OTHER-		8. Farm or Lease Name
2. Name of Operator			<b>.</b> .
Shell Oil Company (Western Division)			Priest 9. Well No.
3. Address of Operator			
P. O. Box 1509, Mid	land, Texas 79701	1	10. Field and Pool, or Wildcat
4. Location of Well			10. Field did Foot, or winded
UNIT LETTER	660FEET FROM THE	north Line and 1650 F	EET FROM Denton-Devonien
THE THAT LINE SEC	TION TOWNS	HIP15S RANGE37E	_ NMPM.
- West			
	15. Elevation (	(Show whether DF, RT, GR, etc.)	12. County
		3808' DF	700
16. Cl -1		Indicate Nature of Notice, Report	or Other Data
			QUENT REPORT OF:
NOTICE OF	INTENTION TO:	30832	QUENT REFORT OF
PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PL	LANS CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
17. Describe Proposed or Completed work) SEE RULE 1903.	Operations (Clearly state all	l pertinent details, and give pertinent dates,	including estimated date of starting any proposed
<i>warr</i> / 322 N322 N333			
May 14, 1966 thru M	av 24. 1966		
1. Pulled rods & p			
2. Perforated 12,5	12'-12 522' w/1-1	/2" JSPF (total 11 holes).	
2. Periorateu 12,5	12 -12,522 W/1 1	0', set Baker Model R Doubl	e Grin nacker at 12.430'.
3. Ram Baker RBP,		ontaining 2#/1000 gallons F	R Heed 25 hall sealers.
4. Treated w/5000	gations 13% NEA Co	ontaining 24/1000 Sarions I	W. Open to part occurrent.
	gallons lease cru	de.	
5. Pulled tubing,	-		
6. Reran production	n equipment.		
<ol><li>Recovered load.</li></ol>			
8. In 24 hours pum	ped 38 BO + 39 BW	on 8 - 12' SPM.	
18. I hereby certify that the informat	ion above is true and comple	te to the best of my knowledge and belief.	
-0	•		
Original Signed By			m
SIGNED W. Harrison	N. W. Harrison	TITLE Senior Exploitation	Engineer DATE May 25, 1966
	*		
	<u> </u>	TITLE	DATE