

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 19 11 29 AM '66

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Priest
9. Well No. 3
10. Field and Pool, or Wildcat Denton-Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P.O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 1 TOWNSHIP 15S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3208' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation to perforate additional pay & acidize.

1. Pull rods, pump & tubing.
2. Perforate 12,512'-12,522' w/1-1/2" JSPF (total 11 holes).
3. Run tubing w/RBP & packer, set BP @ 12,530' packer at 12,460'.
4. Treat w/5000 gallons 15% NEA containing 2#/1000 gallons FR in 2 stages using ball sealers.
5. Pull RBP & packer.
6. Rerun production equipment & place on production.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

N. W. Harrison

N. W. Harrison

TITLE Senior Exploitation Engineer DATE May 17, 1966

VED BY

TITLE

DATE

ITICNS OF APPROVAL, IF ANY: