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NEW MEXICO OIL CONSERVATION COMMISSION **MISCELLANEOUS REPORTS ON WELLS**

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Priest		Well No. 3	Unit Letter C	Section 1	Township 15S	Range 37E	
Date Work Performed 4-3-63 thru 4-12-63		Pool Denton-Devonian			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran Caliper Survey over open hole 12,534' - 12,650'.
3. Ran 2" & 2 1/2" tubing w/Lynes packers, hydrotested to 5000 psi. Set packers at 12,545' and 12,592'.
4. Treated 12,545' - 12,592' w/3000 gallons 15% Fe acid. Treated above packer w/3000 gallons 15% Fe acid. Treated below packer w/2000 gallons 15% Fe acid.
5. Pulled tubing and Lynes packers.
6. Reran 2" & 2 1/2" tubing to original setting.
7. Reran pump and rods.
8. Recovered load.
9. In 24 hours pumped 107 BO + 50 BW on 5 1/2-30' SPM.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

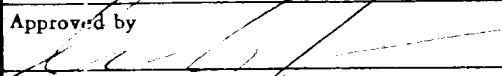
D F Elev. 3808'	T D 12,650'	P B T D -	Producing Interval 12,466' - 12,650'	Completion Date 2-1-53
Tubing Diameter 2 1/2"	Tubing Depth 12,648'	Oil String Diameter 5 1/2"	Oil String Depth 12,534'	
Perforated Interval(s) 12,466' - 12,470', 12,474' - 12,483', 12,490' - 12,496'				
Open Hole Interval 12,534' - 12,650'		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-30-63	75	-	10	-	-
After Workover	4-12-63	107	-	50	-	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	