

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Local Office:
 RICT I Box 1980, Hobbs, NM 88240
 RICT II Drawer DD, Artesia, NM 88210
 RICT III Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Polaris Production Corp.		Pool		Denton Wolfcamp		County		Lea								
P. O. Box 1749, Midland, TX 79702-1749				TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>						
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKES	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OL BBL.S.		GAS MCF.
P1-48t	4	D	1	15-S	37-E	3-1-98	F		20	- 0 -	24	- 0 -	41	3	2	666
Return Well to production. Please assign allowable to this test.																

NOTES:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which the well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Davis Payne, Pres.

Printed name and title

4-17-98

Date

915/684-8248

Telephone No.