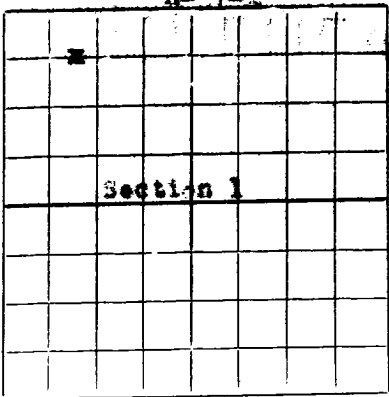




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell Oil Company

(Company or Operator)

Triest

(Lease)

Well No. 4, in NW 1/4 of NW 1/4, of Sec. 1, T. 15-S, R. 37-E, NMPM.

Denton-Gilman

Pool,

Lee

County.

Well is 660 feet from north line and 990 feet from west line

of Section 1. If State Land the Oil and Gas Lease No. is -

Drilling Commenced December 29, 1952. Drilling was Completed February 10, 1953.

Name of Drilling Contractor Oil States Drilling Company

Address 1500 First National Bank, Dallas, Texas

Elevation above sea level at Top of Tubing Head 3200. The information given is to be kept confidential until not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 226' to 2450' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	484	new	344'				Surface String
8 5/8"	324	new	4735'				Salt String
5 1/2"	15.5 & 17 1/2	new	4898'	Larkin		9160'-9395'	Oil String
2"	4.7	new	9428'	Hung 10435'		9400' - 9409'	Tubing String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 1/8"	357'	350	Pump & Plug	Cemented to surface	
11 "	8 5/8"	475'	2800	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	9446'	850	Pump & Plug	Cemented to surface	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed casing perforations w/500 gals. mud acid. Treated thru casing perforations 9160' - 9395' w/1500 gals. 15% non-emulsifying acid.

Result of Production Stimulation After recovering load flowed 17 1/2 g. out 0.41 g. thru 1/2" choke in 12 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9450 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 15, 1953.

OIL WELL: The production during the first 24 hours was 348 barrels of liquid of which 99.6% was oil; % was emulsion; % water; and 0.4% was sediment. A.P.I. Gravity 44.40 A.P.I. 371

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4630' (-321')	T. Granite	T. Dakota
T. Glorieta	T. Wolfcamp White Line 9232' (-5477')	T. Morrison
T. Drinkard	T. Yase 6256' (-2447')	T. Penn
T. Tubbs		
T. Abo 3062' (-4259')		
T. Penn		
T. Miss		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	So Samples from				
900	9232	232	Colomite				
9232	9450	218	Line & Colomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 18, 1953

(Date)

Company or Operator Shell Oil Company

Address Box 1957, Hobbs, New Mexico

Name J. D. Savage

Position or Title Division Exploitation Engineer