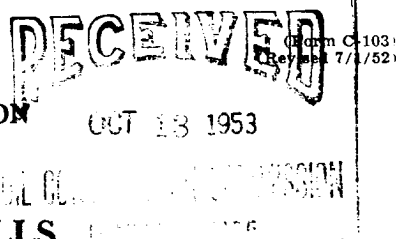


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|-----------------------------------------|--|---------------------------------------------|--|------------------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) ACIDIZING | X |

October 8, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company
(Company or Operator)

A. R. Priest
(Lease)

Company Tools
(Contractor)

Well No. **5** in the **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **1**

T-15-S, R. **-37-E**, NMPM, **Denton-Welfcamp** Pool, **Lea** County.

The Dates of this work were as follows: **3-25-53, 3-28-53, 4-25-53, 9-22-53.**

Notice of intention to do the work (~~was~~ (was not) submitted on Form C-102 on _____, 19_____,
(Cross out incorrect words)

and approval of the proposed plan (~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Following treatments thru casing perforations 9168' - 9180', 9200' - 9220', 9294' - 9320', 9365' - 9380':

Tr w/2000 gals. 15% non-emulsion acid. Swabbed 90 BF, out 5% acid water, in 9 hours.
Tr w/5000 gals. 15% non-emulsion acid. Swabbed 6 1/2 BF, out 6% water, in 8 hours.
Tr w/500 gals. 15% non-swelling LST acid followed by 1500 gals. Channel acid followed by 5000 gals. 15% non-swelling LST acid. Swabbed 10 BF, out 3% BS, in 5 hours.
Tr w/3000 gals. Channel acid followed by 15,000 gals. 15% non-swelling, non-emulsion LST acid. On potential test pumped 88 BF in 24 hours.

Witnessed by **H. G. Starling**
(Name)

Shell Oil Company
(Company)

Production Foreman
(Title)

Approved: **OIL CONSERVATION COMMISSION**

Engineer District 1
(Title)

OCT 13 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **J. D. Savage** ORIGINAL SIGNED BY **J. D. SAVAGE**

Position **Division Exploitation Engineer**

Representing **Shell Oil Company**

Address **Box 1957, Hobbs, New Mexico**

