

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30.025-09867

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Priest

8. Well No.

6

9. Pool name or Wildcat

Denton Field

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☒

GAS

WELL

☐

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter

E

330'

Feet From The

West

Line and

1651'

Feet from The

North

Line

Section

1

Township

15S

Range

37E

NMPM

Lea

County

Elevation

(Show whether DF, RKB, RT, GR, etc)

3794'

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☒

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTRG CSG

☐

COMMENCE DRLG OPNS.

☐

P&A

☐

CSG TST & CMT JOB

☐

OTHER

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

MIRU on location and permanently Plug & Abandon the wellbore in the following manner:

- Nipple down wellhead, nipple up BOP's, test BOP's, mix and circulate 9.5 PPG salt gel mud, POOH with 2-7/8" tbg.
- RU Electric wireline and set 5-1/2" CIBP at 12,445'. GBIH with dump bailer and set 35' cement plug on top of CIBP with top at approximately 12,410'. Wait on Cement. GBIH with wireline and tag cement plug. POOH with e-line.
- GIH with casing cutter and cut 5-1/2" Production casing at approximately 4,750' and POOH with casing.
- GIH with work string and set a 100' balanced cement plug from 4700'-800', with 50' covering 5-1/2" casing, and 50' inside 8-5/8" intermediate casing.
- Set 60' cement plug from surface to 60' with 10 sacks of cement, cut off casing tops 3' below ground level and set permanent marker on well site with required well information. Rig down, move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

Production Manager

DATE

5/25/00

214-654-0132

TYPE OR PRINT NAME

David Plaisance, Production Manager

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24

HOURS PRIOR TO THE BEGINNING OF

PLUGGING OPERATIONS FOR THE C-103

TO BE APPROVED.