

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-09867

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Priest

8. Well No.

6

9. Pool name or Wildcat

Denton Devonian

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

508 W. Wall, Suite 1200, Midland, Tx 79701

4. Well Location

Unit Letter E: 1651 Feet From The North Line and 330 Feet From The West Line

Section 1 Township 15S Range 37E NMPM LEA County

10. Date Spudded

11/27/95

11. Date T.D. Reached

12/29/95

12. Date Compl. (Ready to Prod.)

2/10/96

13. Elevations (DF & RKB, RT, GR, etc.)

3794'

14. Elev. Casinghead

15. Total Depth

13,115'

16. Plug Back T.D.

13,078

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,457' - 12,550' Devonian

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT/AIT/GR Micro log GR/FMI

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36#, 48#	377'	17 1/4	350	
8 5/8"	28#, 32#	4750'	11	2250	
5 1/2"	15.5#, 17#	9447'	7 7/8	150	8600'
5 1/2"	17#	13,115'	7 7/8	1120	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,948'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

See Attachment.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

See Attachment

28. PRODUCTION

Date First Production 2/11/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with TD 650 ESP					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/20/96	Hours Tested 24	Choke Size None	Prod'n For Test Period	Oil - Bbl. 69	Gas - MCF 103	Water - Bbl. 946	Gas - Oil Ratio 1493	
Flow Tubing Press. 150	Casing Pressure 60	Calculated 24- Hour Rate	Oil - Bbl. 69	Gas - MCF 103	Water - Bbl. 946	Oil Gravity - API - (Corr.) 44.9		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Bill Carlton

30. List Attachments

1. See attachment for #26, and #27. 2. Logs - CNL/LDT/AIT/GR

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Dianne Sumrall

Title

Prod. Supervisor Date 6/27/96