

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS MODEL-OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACIDIZING	X

January 14, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company

(Company or Operator)

A. R. Priest

(Lease)

Well No. **6** in the **SW** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **1**

(Contractor)

T. **15-2**, R. **-37-2**, NMPM., **Denton-Wolfcamp** Pool, **Leon** County.

The Dates of this work were as follows: **9-26-53, 10-5-53 & 10-15-53.**

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated through casing perforations 9288' - 9376' and 9388' - 9404' w/2000 gallons 15% non-emulsion non-swelling LST acid. Maximum injection pressure 6900 psi. Final injection pressure 6800 psi. Injection rate 0.8 b/m.

Retreated through casing perforations 9288' - 9376' and 9388' - 9404' w/2000 gallons channel acid & 8000 gallons 15% non-emulsion non-swelling LST acid. Maximum injection pressure 7200 psi. Final injection pressure 6000 psi. Injection rate 1.2 b/m.

Treated through casing perforation 9165' - 9258' w/2000 gallons 15% non-emulsion non-swelling 15% LST acid. Maximum injection pressure 6800 psi. Final injection pressure 6300 psi. Injection rate 1.2 b/m.

Stripped dry after each acid treatment. Well Completed DAA 1-7-54.

Witnessed by **H. G. Sterling**

(Name)

Shell Oil Company

(Company)

Production Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley

(Name)

Engineer District 1

(Title)

JAN 27 1954

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by

Name **B. Nevill** **B. Nevill**

Position **Division Exploitation Engineer**

Representing **Shell Oil Company**

Address **Box 1957, Hobbs, New Mexico**

