

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company
(Company or Operator)

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

RECEIVED
COMMISSION
JAN 18 1954
OIL CONSERVATION COMMISSION
HOUSTON TEX

Shell Oil Company A. K. Priest
(Company or Operator) (Lease)
Well No. 6, in SW 1/4 of NW 1/4, of Sec. 1, T. 15-S, R. 37-E, NMPM.
Denton-Welfcamp Pool, Lea County.
Well is 1650 feet from North line and 330 feet from West line
of Section 1. If State Land the Oil and Gas Lease No. is
Drilling Commenced August 12, 1953 Drilling was Completed September 20, 1953
Name of Drilling Contractor Company Tools
Address Box 1509, Midland, Texas
Elevation above sea level at Top of Tubing Head 3800 The information given is to be kept confidential until
not confidential, 19

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	377'	350	Pump & Plug	Cemented to surface	
11"	8 5/8"	4750'	2250	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	944.7'	150			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attached Sheet)

Result of Production Stimulation.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9447 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing D4A 1-7-54, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4671' (-861')	T. Granite.	T. Dakota.	
T. Glorieta. 6261' (-2451')	T. Wolfcamp 9150' (-5740')	T. Morrison.	
T. Drinkard.	T. Wolfcamp White Line 9226'	T. Penn.	
T. Tubbs.	(-5416')		
T. Abo. 8078' (-4268')			
T. Penn.			
T. Miss.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9000	9000	Samples not taken				
9000	9226	226	Dolomite				
9226	9447	221	Line & Dolomite				
							DST # 1 9166' - 9442' (276' Wolfcamp limestone & dolomite). Tool open 45 minutes through 3/4" BC & 1" TC on 3 1/2" DS. Weak air blow which died in 10 minutes. After 17 minutes by-passed packers w/resulting weak air blow which died in 4 minutes. Recovered 100' (0.45 hrs.) drilling mud w/no shows. FBHP 0 psi. 30 minutes SIBP 700 psi. BHP 4550 psi. Positive Test.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 14, 1954 (Date)
Company or Operator Shell Oil Company Address Box 1957, Hobbs, New Mexico
Name E. Nevill Original signed by B. Nevill Position or Title Division Exploitation Engineer