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PETROLEUM COMMISSION

HORNIG OFFICE

Attachment for Form C-105

A. R. Priest # 6
Denton-Wolfcamp

RECORD OF PRODUCTION AND STIMULATION

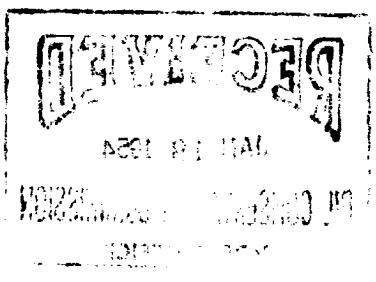
Treated through casing perforations 9288' - 9376' and 9388' - 9404' w/2000 gallons 15% non-emulsion non-swelling LST acid. Maximum injection pressure 6900 psi. Final injection pressure 6800 psi. Injection rate 0.8 b/m.

Retreated through casing perforations 9288' - 9376' & 9388' - 9404' w/2000 gallons channel acid & 8000 gallons 15% non-emulsion non-swelling LST acid. Maximum injection pressure 7200 psi. Final injection pressure 6000 psi. Injection rate 1.2 b/m.

Treated through casing perforations 9165' - 9258' w/2000 gallons 15% non-emulsion non-swelling 15% LST acid. Maximum injection pressure 6800 psi. Final injection pressure 6300 psi. Injection rate 1.2 b/m.

Results of Production Stimulation: Swabbed dry after each acid treatment.
Well Completed DAA 1-7-54.

Spotted 30 sq. cement plug 9015' - 9261'; 20 sq. cement plug 4660' - 4730'
& 10 sq. cement plug in top of 8 5/8" casing. Erected 4' marker.



A301 p. 11A.

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