

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name B. C. Dickinson A-1
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2240</u> FEET FROM THE <u>South</u> LINE AND <u>400</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3808' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		Install Pumping Equip & test <input checked="" type="checkbox"/> Return to Production	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/21/83, treated Dev perms 12,457-562' w/1000 gals 15% HCL NEFE, flushed w/70 bbls 2% KCL wtr. Swbd back 122 BW. FL 6400' FS. SITP 220#. POH w/hyd pumping equip. RIH w/2-7/8" OD tbg, set btm of tbg @ 11,963', SN @ 11,928', anchor catcher @ 11,927'. RIH w/2 1/2" x 1-1/16" x 24' x 28' RHBC pump on 7/8" & 1" rods. On test 3/28/83 pmpd 47 BO, 159 BW & 59 MCFG on 10 - 120" spm, GOR 1255:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Engrg. Tech. Spec. DATE 3/29/83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE MAR 31 1983

CONDITIONS OF APPROVAL, IF ANY: