

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

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Background

Pool, Los Angeles County.

of Section 2 If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor.....**Moika Drilling Company**.....

Address Helena, New Mexico

Elevation above sea level at Top of Tubing Head..... **3011' DW** The information given is to be kept confidential until
Not Confidential 19.....

No. 1, from 9103' to 9175' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-1/2"	144	New	300'	Floot			
8-5/8"	120	New/Used	4799'	Floot			
5-1/2"	170154	New	9160'	Floot		9160-38' 09156-46'	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	322'	325	Halliburton		
12-1/4"	8-1/8"	4771'	2200	Halliburton		
7-7/8"	5-1/2"	9181'	700	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was acidized through casing perforations 9154-56' & 9156-66' with 500 Gals.

Result of Production Stimulation..... **Well flowed 24 hours 1997 lbs. oil. No test taken prior to acid treatment.**

..Depth Cleaned Out.....

F O R D O F D R I L L - S T E M A N D S P E C I A L T E S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED FOR DRILL STEM TEST SEE SHEET ATTACHED

Rotary tools were used from 0' feet to 9181' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 1, 19 52
OIL WELL: The production during the first 24 hours was 1097 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2190'	T. Devonian	T. Ojo Alamo	
T. Salt 2375'	T. Silurian	T. Kirtland-Fruitland	
B. Salt 3575'	T. Montoya	T. Farmington	
T. Yates 3115'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4636'	T. Granite	T. Dakota	
T. Glorieta 6192'	T. Wolfcamp 9077'	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 7298'	T.	T.	
T. Abo 7973'	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1490'	1490'	Red bed				
1490	2190	700	Red bed & shell				
2190	2375	185	Anhydrite & shell				
2375	3575	1200	Salt & anhydrite				
3575	4635	1060	Anhydrite				
4635	4717	82	Anhydrite & lime				
4717	9181	4464	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Shelly Oil Company Address Hobbs, New Mexico
Name Position or Title Dist. Supt. August 11, 1952