	PIES RECEIVED						i
SANTA FF	DISTRIBUTION	- he	W MEXICO O	II CONCED	VATION C	оиміссіом	FORM C-103
FILE U.S.G.S.							(Rev 3-55)
TRANSPORTER	OIL GAS		MISCELLAN	EOUS REP	ORTS ON	WELLS	The state of the s
PRORATION OF		(Submit	to appropriate D	istrict Office	as per Comi	nission Ryle 11	106) B: M q:52
Name of Com	pany Shell	Oil Company		Address . 0.	Box 1858	, Rosvell,	New Maxico
Lease	Argo	We			Township		ange 37E
Date Work Pe	erformed	Pool Benten-N	tol Cores		County	44	
X-T-03 /	WEST W-S-GO	<u> </u>	REPORT OF: (Check approprie			
Beginni	ng Drilling Operation		ng Test and Ceme		Other (E	eplain):	
Pluggin	ıg	Reme	edial Work				
3. Ran 4. Tree 5. Ran 6. Rec	2-100 grains/1 2 1/2" tubing 1 tod v/1000 gal years and rods. Evered lead.	open ended to llone 15% REA.	4413'.	/			
W. I.			Pagirian		Company		
Witnessed by	n. G. Sta		Position Production		L	Shell 011 C	cerpany
Witnessed by	' N. G. Sta		Production OW FOR REMED	IAL WORK R	8		ompany
Witnessed by DF Elev.	н. с. эт	FILL IN BELO	Production OW FOR REMED ORIGINAL V	DIAL WORK R	EPORTS ON	ILY	Completion Date
	3820¹ TD	FILL IN BELO	PBTD 9	IAL WORK R	Producing	Interval	Completion Date
D F Elev.	3820' TD	FILL IN BELO	Production OW FOR REMED ORIGINAL V	DIAL WORK R WELL DATA 1415 DIAM	Producing	Interval	Completion Date
D F Elev.	3820' TD neter 2 1/2" neterval(s) 9200	FILL IN BELO	Production OW FOR REMED ORIGINAL W PBTD 9 112' 9102' - 9110	DIAL WORK R WELL DATA 1415 DIAM	Producing 9200	Interval Oil String	Completion Date 1-20-53 Depth 9420
D F Elev. Tubing Diam Perforated Is	3820' TD neter 2 1/2" neterval(s) 9200	FILL IN BELO	Production OW FOR REMED ORIGINAL V PBTD 9 12' 9102' - 9110	DIAL WORK RELL DATA 125° Oil String Diam	Producing 9200	Interval	Completion Date 1-20-53 Depth 9420
D F Elev. Tubing Diam Perforated Is	3820' TD neter 2 1/2" neterval(s) 9200	FILL IN BELO	Production OW FOR REMED ORIGINAL V PBTD 9 12' 9102' - 9110	OIAL WORK R WELL DATA OII String Diam Producing Form WORKOVER tion Water	Producing 9200	Interval Oil String	Completion Date 1-20-53 Depth 9420
D F Elev. Tubing Diam Perforated In	3820 TD neter 2 1/2" nterval(s) 9290 nterval	FILL IN BELO 9422 Tubing Depth 94 - 9246 Oil Production	Production OW FOR REMED ORIGINAL W PBTD 9 12' Ph02' - 910 RESULTS OF Gas Product	OIAL WORK R WELL DATA OII String Diam Producing Form WORKOVER tion Water	Producing 9200 setter 5 1/2'	Interval Oil String Volcent	Completion Date 1-20-53 Depth 9420
D F Elev. Tubing Diam Perforated Is Open Hole Is Test Before	3820 TD neter 2 1/2" nterval(s) 9290 nterval Date of Test	FILL IN BELO 9422 Tubing Depth 94 - 9246 Oil Production BPD	Production OW FOR REMED ORIGINAL W PBTD 9 12' PBTD Gas Product MCFPD	OIAL WORK R WELL DATA OII String Diam Producing Form WORKOVER tion Water	Producing 9200 1 2 1/2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Oil String GOR Cubic feet/Bb	Completion Date 1-20-33 Depth 9420 Gas Well Potential MCFPD
D F Elev. Tubing Diam Perforated Is Open Hole Is Test Before Workover After	3820 TD neter 2 1/2" nterval(s) 9200 nterval Date of Test 12-27-62 2-6-63	FILL IN BELO 9422 Tubing Depth 94 - 9246 Oil Production BPD	Production OW FOR REMED ORIGINAL W PBTD 9 12' PAGE - 9416 RESULTS OF Gas Product MCFPE 15576	OIAL WORK R WELL DATA OII String Diam Producing Form WORKOVER tion I hereby cert	Producing 9200 setter 5 1/2' sation(s) Production B P D 26	Oil String GOR Cubic feet/Bb	Completion Date 1-20-33 Depth 9420 Gas Well Potential MCFPD
D F Elev. Tubing Diam Perforated Is Open Hole Is Test Before Workover After	3820 TD neter 2 1/2" neter 2 1/2" neterval(s) 9200 nterval Date of Test 12-27-62 2-6-63	FILL IN BELO 9422 Tubing Depth 94 - 9240 Oil Production BPD 5	Production OW FOR REMED ORIGINAL W PBTD 9 12' PAGE - 9416 RESULTS OF Gas Product MCFPE 15576	Producing Form Water I hereby cert to the best o	Producing 9200 seter 5 1/2' sation(s) Production BPD 26	Oil String GOR Cubic feet/Bb 2374 formation given	Completion Date 20-53 Depth 9420 Gas Well Potential MCFPD above is true and complet
D F Elev. Tubing Diam Perforated Is Open Hole Is Test Before Workover After Workover	3820 TD neter 2 1/2" neter 2 1/2" neterval(s) 9200 nterval Date of Test 12-27-62 2-6-63	FILL IN BELO 9422 Tubing Depth 94 - 9240 Oil Production BPD 5	Production OW FOR REMED ORIGINAL W PBTD 9 12' PAGE - 9416 RESULTS OF Gas Product MCFPE 15576	OIAL WORK R WELL DATA Oil String Diam Producing Form WORKOVER tion I hereby cert to the best o Name Position	Producing 9200 1. Production BPD 26 179 ify that the inf my knowledge.	Oil String GOR Cubic feet/Bb 2374 formation given 32.	Completion Date 20-33 Depth 9420 Gas Well Potential MCFPD above is true and complet Signed By CWBRY
D F Elev. Tubing Diam Perforated Is Open Hole Is Test Before Workover After Workover	3820 TD neter 2 1/2" neter 2 1/2" neterval(s) 9200 nterval Date of Test 12-27-62 2-6-63	FILL IN BELO 9422 Tubing Depth 94 - 9240 Oil Production BPD 5	Production OW FOR REMED ORIGINAL W PBTD 9 12' PAGE - 9416 RESULTS OF Gas Product MCFPE 15576	OIAL WORK R WELL DATA Oil String Diam Producing Form WORKOVER tion I hereby cert to the best o Name Position Dia Company	Producing 9200 1. Production BPD 26 179 ify that the inf my knowledge.	Oil String Wolfers GOR Cubic feet/Bb 7374 formation given se. Original S R. A. L.	Completion Date 20-33 Depth 9420 Gas Well Potential MCFPD above is true and complet Signed By CWBRY

....