

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)
LEASE Argo WELL NO. 5 UNIT H S 3 T -15-S R -37-E
DATE WORK PERFORMED 11-18 thru 12-1-58 POOL Denton-Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled 2 1/2" tubing.
2. Ran Baker packer on 2 1/2" tubing & set @ 9123'.
3. Treated formation w/15,000 gallons 15% N. E. Acid in 5 stages using 10 ball sealers between each stage.
4. Pulled tubing & packer.
5. Ran 2 1/2" tubing to original setting.
6. Ran pump & rods & recovered load.
7. In 24 hours pumped 136 BO + 22 BW w/11-120" SPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: DOD
DF Elev. 3820' TD 9422' ~~9415'~~ Prod. Int. 9200'-9410' Compl Date 1-20-53
Tbng. Dia 2 1/2" Tbng Depth 9412' Oil String Dia 5 1/2" Oil String Depth 9420'
Perf Interval (s) 9200' - 9240' & 9402' - 9410'
Open Hole Interval _____ Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-2-58</u>	<u>12-1-58</u>
Oil Production, bbls. per day	<u>59</u>	<u>136</u>
Gas Production, Mcf per day	<u>31.2</u>	<u>31.3</u>
Water Production, bbls. per day	<u>5</u>	<u>22</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>528</u>	<u>230</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>H. G. Starling</u> Production Foreman	Shell Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name Rex C. Cabaniss
Title Oil & Gas Inspector
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Rex C. Cabaniss Original Signed By Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company

