	<b>N</b> .	- 37-1	<b></b>				ren en el composition de la composition	(Revised 7/1/52) (Form C-105)
			•		NEW MEXICO	OIL CONSE	RVATION COM	MISSION
			-			Santa Fe, N	ew Metico	and the second
<del>   </del>			7-25				I LAN	
See 1	al JIL					WELLD		20 1953
			₽.			WELL K	ECORD	
			<b>L</b>				HOES	
				Mail to Dist	rict Office, Oil O	onservation Con	mission, to which F	orm C-101 was sent not
					enty days after co ission. Submit in			in Rules and Regulations
I <u>I</u>	AREA 640 ACI	RES		of the Comm	ission. Submit m	20 Mil Ol Lica		
	TE WELL COI	RECTLY	•				A	
Shell	011 Com	Company or	Operator)			•	(Lease)	
					3	т •	15-8 <sub>R</sub> -	<b>- 37-1</b> , NMPM.
								County.
Well is	20871	feet fro	m. <b>D</b> (	orth	line and	3301	feet from	eastline
of Section			If State 1	Land the Oil an	nd Gas Lease No.	•		
Duilling Con	- No	venber	12		19 <b>52</b> Drilling	was Completed.	January	2 <b>0</b> , 19. <b>53</b>
Drilling Con	IIIIIeiiceu <del></del>		de moet	w Taale R	1	•		
Name of Dr	illing Contrac	tor		10049 A				
	ove sea level : onfidenti				)	The inf	ormation given is to	be kept confidential until
					L SANDS OR Z			
No. 1. from.	9200	)	to	94101	No. 4	from	to	
No 2 from			to			from	to	
No. 3, from.			to	•••••••		110111		
No. 1, from. No. 2, from. No. 3, from.				to to			feet	
NO. 4, 11011.					CASING RECO			
	WEIG		EW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE	PER F							Water String
13 3/8"	48		lev lev	47371				Salt String
8 5/8*	<u> </u>		lew	48671			8200 -2282101	OIL String
2 3/8*	4.		low	94031			93761 - 93641	Tubing String
·								
				MUDDING	AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WHERE	;	NO. SACKS	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
HOLE	CASING	SET		OF CEMENT				
17*	13 3/8*	350		50	Pump & Plu			
11"	B 5/8* 5 1/2*	47491	290	00	Pump & Plu Pump & Plu			
7 7/8*	<u>D 1/4"</u>	9420			1000 0 130			
acid.		a casing	perf	Process used, N orations 9	2001 - 9240	ls. used, interval	TION treated or shot.) 9410 <sup>4</sup> ¥/2000	
				•••••				
Result of P	roduction Sti	nulation.	ter r	ecovering	hole load f	loved 235 1	10 in 24 hrs.	through 28/64*
	eut 0.2	1						
		·····		3				
•							Depth Cleaned C	Dut

¥

## )RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete **TOOLS USED** Cable tools were used from......feet to......feet to...... feet ...... feet PRODUCTION G was Gravity. 43.49 API @ 609 F. The production during the first 24 hours was......barrels of GAS WELL liquid Hydrocarbon. Shut in Pressure .......lbs. Length of Time Shut in... PLEASE INDICATE BELOW FORMATION\_TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico Τ. Τ. Ojo Alamo..... T. Salt..... Γ. Silurian. т Kirtland-Fruitland. B. Salt..... Τ. Montoya..... Т. Farmington T. Yates..... Τ. Simpson..... Τ. Pictured Cliffs..... T. 7 Rivers Т. McKee.... Т Menefee..... T. Queen.... Τ. Ellenburger..... т Point Lookout..... Τ. Grayburg Τ. Gr. Wash.... T. Mancos San Andres..... Т. Τ. Granite..... Т. Dakota..... Т. Glorieta Τ. Yeso 6232! (-2412) Т. Morrison Т. Drinkard 8114 73581 (-35381) Volformp 9255\* (-5435\*) Τ. Τ. Penn..... Tubbs..... T. Т. ..... т Т. T. -----T. -----Т. Penn..... Τ. ..... Т. .... Miss Τ.

## FORMATION RECORD

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Τ.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 4700 8040 9000 9250	4700 8040 9000 9250 9422	3340	No samples taken Dolomite Dolomite & Shale Dolomite Lime & Dolomite		-		
		9422	<b>9</b>		:		4
		1			1		
		3			:		•
							1 -
							:
		•	· . · · · ·				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Shall. 01]. Com	
Name J. D. Savage .D.	Javage
$\sim$	T

January 23, 1953 (Date)

Position or Title.....Division Repleitation Engineer.

Т.