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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 3 2 45 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-566
7. Unit Agreement Name
8. Farm or Lease Name Kelly State
9. Well No. 1
10. Field and Pool, or Wildcat So. Denton Devonian
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Signal Oil and Gas Company
3. Address of Operator 125 Central Bldg. Midland, Texas
4. Location of Well UNIT LETTER P 560 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 15-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3766 RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

- 8-27-69 Milled up Baker Model "D" packer @ 12,844' and pushed to bottom.
- 8-28-69 Set Baker Model "D" packer w/expendible plug @ 12,955'. Tamped w/10' 10-20 Sand, perforated 7" casing w/42 holes 12,926' to 12,896'.
- 8-29-69 Ran Baker Lok-Set packer to 12,760'. Acidized perfs 12,926' to 12,896' w/2000 Gal B-J, CUA 15% Acid.

Production prior to remedial - 60 BOPD + 1500 BWPD H. P.  
Production after remedial - 322 BOPD + OBWPD F

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Delany TITLE Division Production Eng. DATE September 2, 69

APPROVED BY John A. Ramsey TITLE Geologist

CONDITION OF APPROVAL, IF ANY:

SEP 4 1969