

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-7896	
7. Unit Agreement Name Lovington Paddock Unit	
8. Farm or Lease Name -	
9. Well No. 36	
10. Field and Pool, or Wildcat Lovington Paddock	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator
TEXACO Producing Inc.

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 2160 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 16S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3816' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Repair casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04-24-86 MIRU. Install BOP. Pull tubing and packer.
- Tag TD with 4 3/4" bit at 6245'. POH.
- With RBP and packer, locate casing leak within 15' of surface.
- Pick up 5 1/2" casing with spear. Inspect casing and slips, okay. Run casing inspection log 2000'-surface. No holes.
- ND BOP and wellhead. Install 5 1/2" lift sub. Pull casing slips. Make up 5 1/2" casing 1/2-3/4 turn.
- Test casing - okay.
- Set tension packer at 5980'. Acidize openhole 6050'-6245' with 2000 gallons 20% NEFE with 2 drums Inflo-40. Flush with 50 BFW.
- Flow back load.
- TIH with Howco R-4 packer to 5993' on 2 3/8" IPC tubing.
- RD. Place on injection.
- Injecting 170 BWPD at 1800# 05-05-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Adm. Supvr. DATE 05-15-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 1 1986

CONDITIONS OF APPROVAL, IF ANY: