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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7896	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Lovington Paddock Unit
3. Address of Operator P.O. Box 1351, Midland, Texas 79701	9. Well No. 36
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 2160 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3820' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER convert to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 12-31-70. Pulled rods and tubing.
- Ran 2-3/8" OD tubing internally lined with Tube-Kote TK-75 plastic lining and with Halliburton R-4 tension packer set at 5974'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on January 11, 1971, into open-hole section 6050-6245' of the Glorieta formation.

This is a water injection well for the Lovington Paddock Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Arent

SIGNED _____ TITLE **Dist. Adm. Coordinator** DATE **January 12, 1971**

APPROVED BY **Jesse A. Clement** TITLE **Oil & Gas Inspector** DATE **JAN 15 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1971

OIL CONSERVATION COM.
HOBB, L. M.