Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
E. __,y, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	TO THANSP	OHIUI	L AND NA	TURAL G		API No.				
Kevin O. Butler & Associates, Inc.						30-025-29953				
Address P. O. Box 1171, Mid1	and, Texas 79702					-				
Reason(s) for Filing (Check proper box)	and, Texas 79702		Oth	er (Please expl	ain)					
New Well	Change in Transp	orter of:		ici (i ieuse expi	<i>au.</i>)					
Recompletion	Oil Dry G	25								
Change in Operator X	Casinghead Gas Conde	nsate								
If change of operator give name and address of previous operator	Esto l ril Producin	g Corpo	oration							
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well No. Pool Name, Including Formation				1 0			of Lease No. , Federal or(Fee)		
Anderson "1"	1 L	ovingto	on Penn,	NE	State	rederal on re				
Unit Letter Q	. 2300 Feet F	mm Tha	5 Lin	a and 110	00 -	F 75.	E	Line		
						et From The				
	nip 16S Range			МРМ,	<u>Lea</u>			County		
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		ID NATU				 				
1	44			e address to wh				ent)		
Sun Refining & Marketing Co. Inc. (RIM) P. O. Box 2039, Tulsa, OK 74102 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
Warren Petroleum Co. P. O. Box 1589, Tulsa, OK 74102							,,,			
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?					When?					
give location of tanks.	Q 1 1 16S	1 36E	Yes	 	i	10-24	-87			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, gi	ve comming	ling order numb	per:						
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.	- · · - · · · · · · · · · · · · · · · ·	Total Depth		<u> </u>	P.B.T.D.	<u> </u>	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay			Tubing Depth					
					rubing Depin					
Perforations				Depth Casing Shoe						
	TUBING, CASI	NG AND	CEMENTIN	IC PECODI	<u> </u>					
HOLE SIZE	CASING & TUBING S	DEPTH SET			SACKS CEMENT					
					SAGNO GENERAL					
			+							
			•							
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		·							
_	recovery of total volume of load o	oil and must	be equal to or i	exceed top allo	wable for this	depth or be f	or full 24 hour.	s.)		
Date First New Oil Run To Tank	Date of Test		Producing Met							
Length of Test	Tubing Pressure	Casing Pressure			Choke Size					
Actual Prod. During Test	Oil - Bbls.		Water - Bbls			Gas- MCF				
· · · · · · · · · · · · · · · · · · ·	Oil - Bois.	water - Bois.			Cas- Mc					
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size					
17			1							
VI. OPERATOR CERTIFIC		CE		II COM	CEDV/	TIONE		A I		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.			MAY 28'92							
			Date /	Approved						
a the top										
Signature Kevin O. Butler	BySHEAT SHEATER ST MEDRY SEXTON									
Printed Name	inspector of moveuses. Title _									
5-8-92	915-682-1178		intie_							
Date	Telephone No).								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.