

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator

ESTORIL PRODUCING CORPORATION

Address

400 W. ILLINOIS #1600, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12-16-87
UNLESS AN EXCEPTION TO R-407C
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ANDERSON "1"	Well No. 1	Pool Name, including Formation LOVINGTON PENN, NE	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter Q ; 2300 Feet From The south Line and 1100 Feet From The east Line of Section 1 Township 16S Range 36E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Sun Refining & Marketing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2039, Tulsa, Oklahoma 74102					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Company, Division of Chevron	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit Q	Sec. 1	Twp. 16S	Rge. 36E	Is gas actually connected? No	When 10-24-87

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
Date Spudded 8-7-87	Date Compl. Ready to Prod. 10-16-87		Total Depth 11,700'		P.B.T.D. 11,655'			
Elevations (DF, RKB, RT, GR, etc.) 3864.2 GR	Name of Producing Formation Strawn		Top Oil/Gas Pay 11,576'		Tubing Depth 10,328'			
Perforations 11,578' - 11,607'; 11,576' - 11,605'					Depth Casing Shoe 11,659'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		380'		350			
12 1/4"	9-5/8"		4285'		1450			
7-7/8"	5 1/2"		11,659'		655			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-16-87	Date of Test 10-19-87	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 120	Casing Pressure --	Choke Size 24/64"
Actual Prod. During Test 80	Oil - Bbls. 80	Water - Bbls. 12	Gas - MCF 90

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Becky Winters
(Signature)

Production Supervisor

(Title)

10-21-87

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 23 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
OCT 22 1987
CO OFFICE
HOBBS