

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

2040 Pacheco St.

P.O. Box 1980, Hobbs, NM 88240

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-12485

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hamilton, W. W. 'A'

8. Well No.

2

9. Pool name or Wildcat

Knowles Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter

I

1980

Feet From The South

Line and

660

Feet from The East

Line

Section

34

Township

16S

Range 38-E

NMPM

Lea

County

Elevation (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER

Add Perforations to Devonian, Place on Sub Pump

☒

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Move in and rig up workover rig on location. Nipple down tree, Nipple up and test BOP's. POOH with tubing and nipples if present. GIH with 2-7/8" workstring and 4-5/8" bit and scrapper, go to bottom & tag for fill, spot 2% KCL from 12,200-12,430'. POOH with tubing & bit. GIH with electric wireline and perforate Devonian at 12,360-65', 12,382-402', 12,408-18' 2SPF. Trip in hole with 2-7/8" workstring & 5-1/2" packer, circulate and condition hole, set packer at 12,200'(+/-). Perform ball sealer acid job with 5000 gal. 15% HCL acid. Swab & test well, determine standing fluid level. Run ESP submersible pump setting at desired depth. Install surface electrical installation and controls, hook-up to production facilities and place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

Production Manager

DATE

10/2/00

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

214-654-0132

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: