1010-CKC (COC) - TABLESTOI P. U. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

Operator: _

District IV

1.

Collins & Ware, Inc.

New Mexico Energy . nerals and Natural Resources I Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

004874

Submit Original Plus 2 Copies to appropriate District Office

H-D263

OGRID #:

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

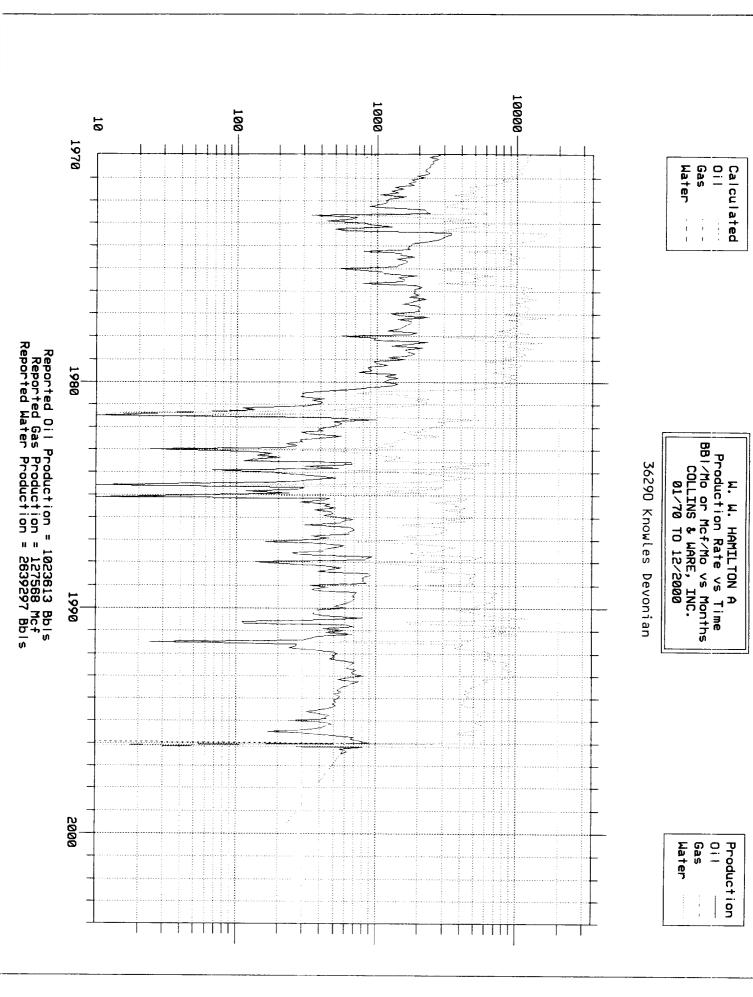
THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

	Address: 508 W. Wall, Suite 1200, Midland, Texas 79701					
	Contact Party: Chuck Sledge Phone: (915) 687-3435					
11.	Name of Well: Hamilton, W.W. "A" No. 2 Location of Well: Unit Letter I , 1980 Feet from the South line and 660 feet from the East line, Section 34 , Township 16S , Range 38E , NMPM, Lea County					
111.	Date Workover Procedures Commenced: 8/16/96 Date Workover Procedures were Completed: 9/3/96					
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.					
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.					
VI.	Pool(s) on which Production Projection is based:					
	36290 Knowles Devonian					
VII.	AFFIDAVIT:					
	State of Texas)) ss. County of Midland)					
	Chuck Stedge, being first duly sworn, upon oath states:					
	 I am the Operator or authorized representative of the Operator of the above referenced Well. I have made, or caused to be made, a diligent search of the production records which are reasonable available and contain information relevant to the production history of this Well. 					
% ;; 440	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.					
** *	(Name) Chuck Sledge					
	Operations Engineer					
	(Title)					

SUBSCRIBED AND SWORN TO before me this 19th day of December, 19 96				
		Frolly U Windresto		
		Notary Public WINCHE		
Му Со	ommission expires: 11-25-2005	ARY PUBLICATION		
FOR C	OIL CONSERVATION DIVISION USE ONLY:	SATE OF TEXTS.		
VIII.	CERTIFICATION OF APPROVAL:	77-25-2000 mm		
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1992). Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of $9-3-6$, 19.			
		Multiplication		
		District Supervisor, District Coll Conservation Division		
		Date: $\frac{2/2//97}{}$		
IX.	DATE OF NOTIFICATION TO THE SECRETARY	OF THE TAXATION AND REVENUE DEPARTMENT.		
	DATE:			

ATTACHMENT TO FORM C-140 COLLINS & WARE, INC. HAMILTON, W.W. "A" No. 2

IV. Workover performed to replace tubing, clean-out wellbore, and replace hydraulic pumping equipment with an electric submersible pump.



PRODUCTION DATA REPORT Calculated Monthly Production Totals W W HAMILTON A

	Liquid	YEAR 1996 Gas	Water
Month	(Bbls)	(Mcf)	(Bbls)
Oct	524	0	0
Nov	512	0	Ö
Dec	500	0	0
TOTAL	1536	0	0
		YEAR 1997	
Jan	488	0	0
Feb	477	0	0
Mar	465	0	0
Apr	454	0	0
May	444	0	0
Jun	433 423	0	0
Jul Aug	423	0	0
Sep	403	0	0
Oct	394	0	0
Nov	384	0	0
Dec	375	0	0
TOTAL	5153	0	0
		YEAR 1998	
Jan	367	0	0
Feb	358	0	0
Mar	349	0	0
Apr	341	0	0
May	333	0	0
Jun	325	0	0
Jul	318	0	0
Aug	310	0	0
Sep	303	0	0
Oct	296	0	0
Nov	289	0	0
Dec	282	0	0
TOTAL	3871	0	0

W. W. HAMILTON A - W W HAMILTON A 2 COLLINS & WARE INC Occ #2

PRODUCTION DATA REPORT Calculated Monthly Production Totals W W HAMILTON A

Month	Liquid (Bbls)	Gas (Mcf)	Water (Bbls)
Jan	275	0	0
Feb	269	0	0
Mar	262	0	0
Apr	256	0	0
May	250	0	0
Jun	244	0	0
Jul	238	0	0
TOTAL	17 94	0	0

W. W. HAMILTON A - W W HAMILTON A 2 COLLINS & WARE INC | Occ #2

PRODUCTION DATA REPORT Forecast Information

		Curve Fit	Projection
Product Type :	:	OIL	
Decline Curve Type :	:	EXPONENTIAL	
Hyperbolic Exponent :	:	0.000000	
Initial Decline (%/Yr) :	:	24.910000 %	;
Start Date :	:	01/1996	08/1996
End Date	:	07/1996	07/1999
Correlation Coefficient :	:	0.807607	
Economic Limit (BB1/Mo) :	:	235	235
<pre>Initial Prod. Rate (BB1/Mo) :</pre>	:	650	550
Final Prod. Rate (BB1/Mo) :	:	563	238
	:	1025965	
Projected Life (Years) :	:		3.000
Projected Production (BBls) :	:		13441
Ultimate Recovery (BBls) :	:		1039406