## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPICS SCCEIVES	
DISTRIBUTION	
SANTA FE	
FILE	
V.S.G.S.	
LAND OFFICE	
000000000000000000000000000000000000000	

CONDITIONS OF APPROVAL, IF ANY

## C.L CONSERVATION DIVISION

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R	e	v1s	ed	10-	1-	i

DISTRIBUTION		Р. О. ВО	X 2088		Form C-103
SANTA PE	4	SANTA FE, NEW	/ MEXICO 87501		Revised 10-1-7
FILE				5a. Indicate	Type of Lease
U.S.G.S.				State	Fee X
OPERATOR		•		5, State Oil	& Gas Lease No.
12	NIDDY NOTICES	AND DEPORTS ON	WELLS	mm	mmmm
OO NOT USE THIS FORM FO	DR PROPOSALS TO DRILL	AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR, TH PROPOSALS.)		
1.	CICATION FOR PERMIT	_ (FORM C-101) FOR 300	H PROPOSALS.)	<del></del>	eement Nume
OIL GAS WELL	]			7. 0	concern Manie
2. Name of Operator	OTHER-			A Form or	Lease Name
		•			
Amerada Hess Compor 3. Address of Operator	ation			W. W. H	amilton "A"
•				3, well 140.	
Drawer D. Monument.	New Mexico 8	38265		2	10-1-10-1
			•	i i	nd Pool, or Wildcat
UNIT LETTER	. <u>1980                                    </u>	FROM THE SOUTH	LINE AND660 FE	EET FROM Knowles	Devonian
THE East LINE.	SECTION	TOWNSHIP		NMPM.	
	///////////////////////////////////////	Elevation (Show whether	DF, RT, GR, etc.)	12. County	
		3710' DF		Lea	
6. Che	ck Appropriate	Box To Indicate N	lature of Notice, Report	or Other Data	
	OF INTENTION T			QUENT REPORT	OE:
.,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b>.</b>	30030	GOLAT KEFORT	Or.
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		
Ħ				<del>                                      </del>	LTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	'님 '	LUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	<b>.</b>	
			OTHER	<del></del>	L
OTHER		L			
7. Describe Proposed or Complet	ed Operations (Clear)	y state all pertinent dete	tils, and give pertinent dates, i	ncluding estimated day	e of starting any proposed
work) SEE RULE 1103.		•			.,, ,,
T-1 07 1000					
July 27, 1983 to Au	gust 3, 1983	- Pulled 2-3/	8" tbg. & Kobe hydra	aulic csg. typ	e pumping
equipment. Ran sea	lass'y on 2-1	3/8" tbg. & stu	nk into Model D pkr	. at 12.250'.	Loaded csc.
w/produced water & p	press. to 500:	#. Halliburton	acidized Devonian	zone thru 5-1.	2" cea parf
fr. 12,360' to 12,4	30' w/4000 ga	l. 50% double i	nhibited acid in st	ace using mo	k calt in
gelled brine water	as diverter.	Flushed w/8 6#	salt water Swahb	ages using not	y Sair III
& seal ass'y. Ran	seal ass'v & 1	Fluid Pack from	type bydraulia nym	eu 10au. IIII	on 2 3/0"
tbg. & stung into M	odel Dokrat	+ 12 250! Dim	cype nyurauric pung	ьто edmbiisu	: On 2-3/8"
resumed production.	ACT D PAT. at	L 12,230 . Pun	bed In Finia Pack I	ree type nya.	pump and
repaired production.				•	
Tost of 9-15-02. D	a d OC become	c 105 h :	24.1		
Test of 8-15-83: Pt	mped 28 b.o.	% 195 p.W. 1n	24 nrs. 100 SPM.	2100# press.	
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		•			
				•	
3. I hereby certify that the inform	ation above is true ar	nd complete to the best o	f my knowledge and belief.		
4 / 4					
E. Bai	Kos		CITOIT Rober Com	_	0 15 00
,==0		TITLE	Supv. Adm. Ser.	DATE	8-15-83
ORIGINAL SIG!	NED BY JERRY SEX	NOT		<b>#</b> 4	1.24 مراه
				R I	16-1 7 1004

AUG 1 6 1983
HOBBS OFFICE