

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1959 FEB 20 PM 3:17

COMPANY **Cabot Carbon Company, Box 4395, Midland, Texas**

(Address)

LEASE **Helbing** WELL NO. **1** UNIT **J S 22 T 16-S R 38-E**DATE WORK PERFORMED **11-15-58** POOL **Wildcat**

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☒ Plugging☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Cement plugs set at the following depths with 8.5# mud filling space between plugs.

12,411 TD to 11,968 - 100 Sacks
 11,670 to 11,581 - 20 Sacks
 10,600 to 10,157 - 100 Sacks
 8,753 to 8,310 - 100 Sacks
 8,100 to 8,011 - 20 Sacks
 7,700 to 7,611 - 20 Sacks
 6,500 to 6,411 - 20 Sacks
 6,250 to 6,161 - 20 Sacks
 5,250 to 5,176 - 20 Sacks

3,235 to 3,158 - 25 Sacks
 3,231 to Surface - 10 Sacks

Total cement used 455 sacks.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Hugh H. KuyserTitle GeologistDate SEP 16 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Henry C. [Signature]Position Dist. Prod. Supt.Company Cabot Carbon Company