NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	- REQUEST	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S. LAND OFFICE	A AUTHORIZATION TO TR	AND C. ANSPORT OIL AND NATURA 3 11 355	AL GAS 49 AH '65
I. PROPATION OFFICE Cperator Ashmun & Hilliard		The	
Asamun & Hilliard Address	(ul t		
303 N. Marienfeld Reason(s) for filing (Check proper b	St., Midland, Texas 79704		se -
New Well	Change in Truns; orter of:	Change in leas	e name.
Recompletion Change in Ownership	Oil		50
If change of ownership give name	Shall Oil Company D		<u> </u>
and address of previous owner	Shell Oil Company, P. O	. Box 1909, Midland, 1	19XAS 79701 5
II. DESCRIPTION OF WELL ANI Lease Name	Lease No. Met. Sci. Fool No	me, Instanting Formation	Kind of Lease
State 8 Location	8-704 8 Tow	nsend - Wolfcamp	State, Federal or Fee State
Unit Letter K ; 1	890 Feet From The South Lin	ne gr.: 1960 Feet F:	om The West
Line of Section 8 T	ownship 16-8 Hange	35–8 , № 19M,	Lea County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of C	or Condensate	All tests (Give address to which a)	pproved copy of this form is to be sent)
	asinghead Gas 👔 or ay Gas	Address (Give address to which ap	ity, Texas oproved copy of this form is to be sent)
Warren Petroleum Co	Unit Sec. Lop. Ree.	Box 1589, Tulsa, O	klahoma 74102
If well produces oil or liquids, give location of tanks.	G 8 16-S 35-E	Yes	When
If this production is commingled v V. COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Worksver Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded		Torisl Dagth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing . 'n matten	The Od She Dry	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Cdsing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIAN			VATION COMMISSION
Commission have been complied	regulations of the Oii Conservation with and that the information given		, 19
above is true and complete to the	ne best of my knowledge and belief.	BY Grand Contra	3
· · · · · · · · · · · · · · · · · · ·	2	TITLE	
- tt fucce an		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature) Partner		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
November 24, 1965 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 n completed wells.	nust be filed for each pool in multiply