

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 15 AM 7:50

COMPANY Shell Oil Company Box 1057, Hobbs, New Mexico
(Address)

LEASE State 774 WELL NO. 8 UNIT X S 8 T -16-S R -35-T
DATE WORK PERFORMED 9-27 thr 10-7 POOL Townsend-Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Washed w/500 gallons MCA. Treated casing perforations 10,540' - 10,520' w/1000 gallons MCA.
Treated casing perforations 10,500' - 10,480' w/1500 gallons 15% non-emulsifying acid.

In 24 hours flowed 146 BO, cut 0.2' BO, thru 32/64" choke. WPT 205 - 135 psi. OP 740 - 550 psi.

Washed casing perforations 10,540' - 10,560' w/1000 gallons MCA. Set Hookwall packer 10,520' & treated above packer w/1000 gallons MCA.

In 18 PT flowed 316 BO (based on 211 BO in 16 hours) cut 0.2' BO, thru 20/64" choke.
TP 575 - 365 psi. OP 1550 - 1625 psi. OOR 1840

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title Engineer District 1
Date OCT 15 1956

Name B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company