

CORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,624 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 1, 1956

OIL WELL: The production during the first 24 hours was 716 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and 0.2% was sediment. A.P.I. Gravity 30.5 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. 10,624 (-6211)	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10250	10250	No samples taken				
10250	10624	374	Time				
	70	10624					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 10, 1956

(Date)

Company or Operator Shell Oil Company
Name B. Revill Peter F. Chapin

Address Box 1057, Hobbs, New Mexico
Position or Title Division Exploitation Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE 066

Santa Fe, New Mexico

1986 OCT 15 AM 7:50

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company

(Company or Operator)

State 17A

(Lease)

Well No. 8, in NE 1/4 of SW 1/4, of Sec. 8, T. 16-S, R. 25-E, NMPM.

Fountain-Wellcamp

Pool,

Lee

County.

Well is 1690 feet from south line and 1960 feet from west line

of Section 8. If State Land the Oil and Gas Lease No. is L-704

Drilling Commenced August 1, 1956 Drilling was Completed September 22, 1956

Name of Drilling Contractor Durban Drilling Company, Inc.

Address Box 204, Midland, Texas

Elevation above sea level at Top of Tubing Head 4036

The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 10,545 to 10,560 No. 4, from to

No. 2, from 10,588 to 10,598 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	new	325				Surface String
8 5/8"	32	new	4,687				Salt String
5 1/2"	15.5 & 17	new	10,610			10,545'-10,560'	Oil String
						10,588'-10,598'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	741	350	Pump & plug	Cemented to surface	
11"	8 5/8"	4,700	2600	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	10,624	400	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed casing perforations 10,588' - 10,598' w/500 gallons HCA. Then treated w/1000 gallons HCA. Then treated w/3000 gallons 15% non-emulsifying acid. Washed casing perforations 10,545' - 10,560' w/1000 gallons HCA. Set backfill packer at 10,570' & treated above packer w/1000 gallons HCA.

In 24 hours flowed 116 BO, out 0.22 BS, thru 32/64" choke. WTP 225 - 125 psi. or 740 - 550 psi

Result of Production Stimulation. On OCT flowed 316 BOFD (based on 211 BO in 16 hours) out 0.2 BS, thru 20/64" choke. IP 575 - 365 psi. or 1550 - 1625 psi. BOB 1840

Depth Cleaned Out 10,613'