

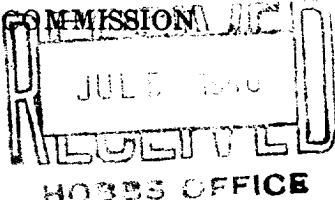
CORRECTED

FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

J. C. Watson & R.T.Piner Box 536, Artesia, New Mexico

Company or Operator **Trimble** Well No. **2 A** in **SE NE** of Sec. **11**, T. **17S**  
R. **32E** N. M. P. M. **West Roberts** Field, **Lee** County.  
Well is **2010** feet south of the North line and **660** feet west of the East line of **Sec. 11-17S-32E**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is **Mrs. W.B. Trimble** Address **Seminole, Texas**  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **J.C. Watson & R.T. Piner** Address **Box 536, Artesia, N.M.**  
Drilling commenced **February 19** 19 **46** Drilling was completed **June 19** 19 **46**  
Name of drilling contractor **J.C. Watson Drlg. Co.** Address **Box 536, Artesia, N.M.**  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from <b>4160</b> to <b>4174</b>	No. 4, from _____ to _____
No. 2, from <b>4249</b> to <b>4252</b>	No. 5, from _____ to _____
No. 3, from <b>4285</b> to <b>4296</b>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <b>3535</b> to <b>3545</b> feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8 5/8"</b>	<b>32#</b>	<b>8</b>	<b>S.H.</b>	<b>1232</b>	<b>Baker</b>				
<b>5 1/2"</b>	<b>14#</b>	<b>8</b>	<b>New</b>	<b>4062</b>	<b>Larkin</b>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>8 5/8"</b>	<b>1232</b>	<b>50</b>	<b>Halliburton</b>		
<b>6"</b>	<b>5 1/2"</b>	<b>4062</b>	<b>50</b>	<b>Halliburton</b>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **1232** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **1232** feet to **4296** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **May 27** 19 **46**  
The production of the first 24 hours was **100 bbls.** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**John Mengwasser** Driller **N. E. Oliver** Driller  
**P. R. Selman** Driller **J. C. Watson** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **3rd**

day of **July** 19 **46**

**Delma Z. Matthews**  
Notary Public

My Commission expires **Feb 25, 1947**

**Artesia, New Mexico** **7-3-46**

Name **G. Rex Holmes**

Position **Office Manager**

Representing **J.C. Watson & R.T. Piner**

Address **Box 536, Artesia, New Mexico.**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1232	1232	Drilled with Rotary tools and set 8 5/8" casing at 1232'. No data available on formation.
1232	1360	128	Anhydrite
1360	1465	105	Salt & Red Bed
1465	1795	330	Salt & Anhydrite
1795	2240	445	Salt
2240	2400	160	Salt & Potash
2400	2485	85	Anhydrite & Red Rock
2485	2580	95	Anhydrite
2580	2700	120	Red Bed & Anhydrite
2700	3305	605	Anhydrite
3305	3455	150	Anhydrite & Red Bed
3455	3525	70	Anhydrite
3525	3555	30	Red Sand - Show of Oil & Water at 3525-35.
3555	3715	160	Anhydrite
3715	3786	71	Red Rock & Anhydrite
3786	3992	206	Anhydrite
3992	4160	168	Lime
4160	4175	15	Sandy Lime - Oil Saturated.
4175	4194	19	Lime
4194	4199	5	Gray lime
4199	4201	2	Brown lime
4201	4253	52	Lime
4253	4259	6	Sandy Lime Increase in Gas
4259	4295	36	Lime
4295	Total Depth		