

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 1980' FWL, Sec. 19, T17S, R32E, N

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #102

9. API Well No.

30-025-12579

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request TA Status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco requests approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 10/3/01 and is attached.

We wish to retain this wellbore for evaluation of future potential use either in the MCA Unit or up hole in other known productive horizons, including the Yates, Queen and Seven Rivers. This evaluation should be completed within the next 18-24 months.

This Approval of Temporary  
Abandonment Expires 10/18/06

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

10/9/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCDD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## **MCA 102 Daily Reports**

On 9/14/01, Conoco received verbal approval from Gary Wink (OCD) and Joe Lara (BLM) to squeeze these wells as part of the TA work being done. See Daily Work Report listed below:

9/17/01

rig up key and try to blow down well. Well would not stop flowing. tbg. pressure was 2000#'s. rig down key and move to MCA 106. rig up wire line and tag cement at 3453'. rig down wire line and rig up triple n cement truck and pump 12 bbls. of fresh water and started on cement 25 sx. 14.8 ppg w/ 2% cal. a 10 bbl slurry. and followed with 12 bbl. flush. shut in. rig down triple n.

9/18/01

rig up triple N and pump 12 sx. of class c cement w/2% cal. flushed w/ fresh water.

9/26/01

rig up nubop nu pan release 4.5 interlock and 1 joint.

9/27/01

check pressure on well . 0 psi. rig up vac. truck and pooh w/ tbg. lay down 11 jts. of tbg. full of cement. rih open ended and tag @ 3448' top of cement. cir packer fluid poh laying down tbg. tested casing to 500# held ok. rig down move off.

