

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation District 1  
16277, French Drive  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Injection Well**

2. Name of Operator

**Conoco Inc**

3. Address and Telephone No.

**10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580**

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

**660' FSL & 1980' FWL, Sec. 19, T17S, R32E, N**

5. Lease Designation and Serial No.

**LC 029405B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**MCA Unit #102**

9. API Well No.

**30-025-12579**

10. Field and Pool, or Exploratory Area

**Maljamar Grayburg/SA**

11. County or Parish, State

**Lea County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco is requesting approval to P&A the subject well according to the attached procedure.

**SEE REVISIONS FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

*Reesa Wilkes*

Title

**Reesa R. Wilkes**

**Regulatory Specialist**

Date

**03/22/01**

(This space for Federal or State office use)

Approved by

**(ORIG. SGD.) ALEXIS C. SWOBODA**

Title

**PETROLEUM ENGINEER**

Date

**MAR 27 2001**

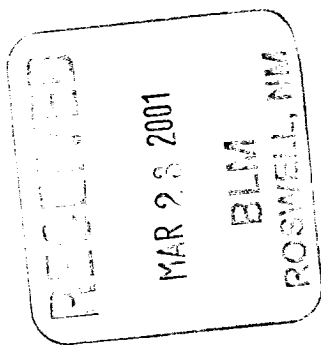
Conditions of approval if any:

BLM(6), NMOCDB, SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

*GWW*



## MCA Unit #102

Surface casing: 8-5/8" @ 721' cmt'd w/ 50 sx  
Production csg: 7" @ 3,453' w/ 150 sx, TOC 2,500'  
Liner casing: 4-1/2" 9.5# csg surface to 3,680' cmt'd w/ 290 sx, TOC @ 475' by temp. survey  
Perforations: 3,604 – 3,622'

1. MIRU plugging equipment. NU BOP.
2. RIH w/ tubing-set CIBP, set CIBP @ 3,550'. Circulate hole w/ plugging mud and pump 25 sx C cmt on CIBP.
3. Pump 25 sx C cmt w/ 2%  $\text{CaCl}_2$  @ 1,885' (base of salt @ 1,785'). TAG
4. Pump 25 sx C cmt w/ 2%  $\text{CaCl}_2$  @ 775' (top of salt @ 775'). TAG
5. Perforate 4-1/2" & 7" casings @ 300'.
6. Squeeze 125 sx C cmt 300' to surface.
7. Cut off wellhead and install dryhole marker. Cut off anchors and level location.