

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION WELL		5. LEASE DESIGNATION AND SERIAL NO. LC 029405 (b)	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME MCA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL OF SEC. 19		8. FARM OR LEASE NAME MCA UNIT 1	
14. PERMIT NO.		9. WELL NO. 102	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3925' DF		10. FIELD AND POOL, OR WILDCAT MALJ. G-SA REPRESS.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-17S, R-32E	
		12. COUNTY OR PARISH LEA	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized OH 3675'-3772' w/1000 gals. 28% acid. SET 4 1/2" 9.5# K-55 CSG. @ 3680'. Cemented w/300 sks. Class "C" Cement. Top of cmt. @ 475'. Tested w/1000#, held OK. Cleaned out to 3950'. Perf 4 1/2" CSG @ 3604', 06', 08', 10', 12', 14', 16', 18', 20' & 3622' w/2 JSPF. Treated perfs w/500 gals 15% acid, 2000 gals 2% KCL wtr. w/30# per 1000 gals HYDROXYL ETHYL CELLULOSE (J-160) & 10,000 gals trtd. fresh wtr. w/30# per 1000 gals J-160 & 10,000# sand. Cleaned out & set tension pkr. @ 3549'. Resumed injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 3 1975

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS-F, MCA-3, FILE

*See Instructions on Reverse Side