Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC-029405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: WATER INJECTION WELL

7. UNIT AGREEMENT NAME: MCA

2. NAME OF OPERATOR: CONTINENTAL OIL COMPANY

8. FARM OR LEASE NAME: MCA UNIT #1

3. ADDRESS OF OPERATOR: BOX 460, HOBBS, N. M. 88240

9. WELL NO.: 102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FSL & 1980' FWL of Sec. 19

10. FIELD AND POOL, OR WILDCAT: MALJ. G-SA REPRESS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 19, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3925' DF

12. COUNTY OR PARISH: LEA

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☒	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other) Install Casing & Treat.			☒	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IN order to improve injection efficiency, the following work is proposed: Run csg. inspection log. Acidize 3700'-50' w/1000 gals 28% HCL-NE. Run 4½" OD 9.5# K-55 casing as follows: (1) If Liner, Set 280' csg 3400'-3680' w/liner hanger. Cement w/40 sks Class "C" cmt. (2) If Full String, set @ 3680' to surf. w/300 sks. Class "C" cement. Perf w/2 JSPF @ 3604', 06', 08', 10', 12', 14', 16', 18', 20', and 3622'. Pump 500 gals 15% HCL-NE, 2000 gals 2% KCL fresh wtr w/30# per 1000 gals of Hydroxyl Ethyl Cellulose (J-160). Pump 10,000 gals 2% KCL fresh wtr w/30#/gal J-160, 10,000# 20/40 sd. Flush w/2% KCL wtr w/10-20#/gal. of J-160. Run cmt lined thng & place back on injection

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE SR. ANALYST DATE 7-17-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUL 23 1974
ANTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, MCA-3, File