

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN ☐ REPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-0111

5. LEASE DESIGNATION AND SERIAL NO.

LC029405 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

660' FSL and 1980' FWL of Sec 19, T-17S, R-32E

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Bty 1

9. WELL NO.

102

10. FIELD AND POOL, OR WILDCAT

McG G-SR Remedy

11. SEC., T., R., M., OR ELEC. AND
SURVEY OR AREA

Sec 19, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3925' dF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was deepened and stimulated by the following procedures.

Drd new 6 1/8" hole from 3953' - 3975'. Set pki at 3850'. Trtd OH 3850' - 3975' w/ 3000 gals 15% NE acid at 4.5 BPM at 2800 psi. Placed lock on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Adm. Supervisor

DATE 7-7-71

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1971

OIL CONSERVATION COMM.
HOBBS, N. M.