Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.: LC 029405(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME: MCA

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: MCA Unit #1

3. ADDRESS OF OPERATOR: Box 460, Hobbs, New Mexico

9. WELL NO.: 102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FSL and 1980' FWL of Sec 19

10. FIELD AND POOL, OR WILDCAT: Maj G-SA Repres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec-19, T-17S, R-32E

12. COUNTY OR PARISH: Lea

13. STATE: N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3925' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				

(Other) Deepen - Same zone

(Other) _____ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to deepen and stimulate this well by the following procedures. Go in hole w/ 6 1/8" bit and drill to new TD of 3975' (22'). Set Packer at ± 3850 and fj tailpipe at 3960'. POH Treat w/ 3000 gals 15% HCl-NE acid in 2 equal stages. Divert between stages w/ 600 # benzoic acid mixed in 400 gal gelled water. Pull tbg, packer & tailpipe. Re-run cmt lined tbg & packer and place back on ~~production~~ injection. This work commenced on 6-9-71 by verbal approval of Mr. Brown.

18. I hereby certify that the foregoing is true and correct

SIGNED W E Hunley TITLE Adm. Supervisor DATE 6-9-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUN 10 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

~~USGS (5)~~ . MCA(3) File

*See Instructions on Reverse Side