

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well L API NO.

30 J25-12583

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☒ BACK ☐ RESVR. ☒ OTHER Re-enter

7. Lease Name or Unit Agreement Name

Schenck ATP

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

#1

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

Big Dog Strawn, South

4. Well Location

Unit Letter D : 660 Feet From The North Line and 608 Feet From The West Line
Section 11 Township 16S Range 35E NMPM Lea County

10. Date Spudded

1/3/00

11. Date T.D. Reached

2/6/00

12. Date Compl. (Ready to Prod.)

2/23/00

13. Elevations (DF& RKB, RT, GR, etc.)

3988' GR

14. Elev. Casinghead

15. Total Depth

11,712'

16. Plug Back T.D.

11,679'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-11,712'

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,448-11,460' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog, Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	330'	17-1/2"	In place	
8-5/8"	32#	4646'	11"	In place	
5-1/2"	17#	10,490'	7-7/8"	In Place	7980' to surface
5-1/2"	15.5# & 17#	7980'	7-7/8"	535 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3-1/2"	10,387'	11,696'	90 sxs	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,374'	10,381'

26. Perforation record (interval, size, and number)

11,448 - 11,460' 78 holes .27" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,448-11,460' 2500 gals 15% IC HCL

10,270-10,272' Cement squeeze perms from previous completion with 350 sxs

28

PRODUCTION

Date First Production

2/23/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

2/27/00

Hours Tested

24

Choke Size

24/64"

Prod'n For Test Period

Oil - Bbl

444

Gas - MCF

611

Water - Bbl.

129

Gas - Oil Ratio

Flow Tubing Press.

650#

Casing Pressure

Packer

Calculated 24-Hour Rate

Oil - Bbl.

444

Gas - MCF

611

Water - Bbl.

129

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Rocky Harper

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Signature Susan Herpin Name Susan Herpin Title Engineering Tech. Date September 13, 2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn 11,386'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka 11,607'	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo _____	T. Yeso _____	T. Wingate _____	T. _____
Wolfcamp _____	T. Ordovician _____	T. Chinle _____	T. _____
Penn Clastics _____	_____	T. Permian _____	T. _____
Cisco 10,910'	_____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology