

Schenck ATP #2  
Drilling Prognosis  
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Yates Petroleum Corporation proposes to re-enter this well using a pulling unit and a reverse unit. Will tie back the 5 1/2" casing at 7980', drill out plugs to the 5 1/2" shoe at 10,490', and pressure test casing. Move in drilling rig, and deepen to 11,650', run 3 1/2" casing liner, and cement liner with 400 sacks class H cement. Possible formations to complete are the Strawn and Cisco.

MUD PROGRAM: 9.3# Cut Brine with a 28-33 vis. during pulling unit operations, and 9.5-10.0# mud with a 33-38 vis. during drilling of new hole.

BOPE PROGRAM: 5000# BOPE will be installed on the 8 5/8" casing and tested daily for operational.