

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 12, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Simmons, Markham & Cone

Schenck

Well No. 1-A, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

Unit D

Sec. 11

T -16-S

R -35-E

NMPM., Townsend Wolfcamp

Pool

Unit Letter

Lea

County. Date Spudded 7/24/54

Date Drilling Completed 9/12/54

Please indicate location:

Elevation 3988 TBP Total Depth 10,629 PBD 10,410

Top Oil/Pay 10,270 PBD Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 10,270-10,272 (PAC); 10,260-10,262 (Schlumberger)

Open Hole 10,490-10,629 Depth Casing Shoe 10,490 Depth Tubing 10,264

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 11 bbls. oil, 0 bbls water in 2 hrs, 0 min. Size 42/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Three acid treatments: 500, 2000 and 5000 gallons

Casing 680 Tubing 680-0 Date first new Press. 680 Press. 680-0 oil run to tanks October 7, 1960

Oil Transporter Service Pipe Line Company

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	315	350
8-5/8	4848	2345
5-1/2	10,477	800
2-3/8	10,251	Tubing-None

Remarks: See C-103 dated October 12, 1960 for details of workover.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Simmons, Markham & Cone

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. O. Storn

(Signature)

By: \_\_\_\_\_

Title: Engineer

Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Simmons, Markham & Cone

Address: 1706 Great Plains Life Building

Address: Lubbock, Texas