

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Simmons, Markham & Cone		Address 1708 Great Plains Life Building Lubbock, Texas			
Lease Schenck	Well No. 1-A	Unit Letter D	Section 11	Township -16-S	Range -35-E
Date Work Performed 9/19 - 10/7/60	Pool Townsend Wolfcamp			County Lee	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Plug back & acidize**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing. Ran PGAC GR/N survey 9500 to 10,450. Set Baker model P retainer production packer with retrievable DR plug at 10,410. Loaded hole with fresh water. Tested casing to 950 psig. No pressure loss. Jet perforated 3 HPP 10,270-10,272 PGAC (10,260-10,262 Schl.). Ran 3" tubing to 10,264. Heckmatt packer set at 10,129. Acidized with 500 gallons. Load 52 hbl. Stabbed 76 HF in 6 hours. Shut in 14 hr. TP 400. Stabbed 22 HF in 4 hours and stabbed dry. Acidized with 2000 gal. 15% LSTHE. Load 88 hbl. Stabbed 188.4 HF (including 100 hbl. new oil). Then flowed 29.6 HF in 18 hours through 48/64" choke. Acidized with 5000 gallons 15% retarded acid. Over-flushed with 80 barrels oil. Nipped up with tubing in tension and packer by-pass open. Displaced annular water with oil. Total oil & acid load; 415 hbl. Stabbed & flowed 404 BO & acid water. Then stabbed & flowed 39 BO & 7 hbl. AW in 10 hours. Shut in 14 hr. CP 425. TP 800. Stabbed & flowed 46.8 HF in 6 1/2 hr. CP 500. Shut in 20 hours. CP 525. TP 540. Opened. No flow. Shut in 17 hr. CP 535. TP 500. Opened. No flow. Stabbed 73 BO in 10 hours. CP 525. Shut in 37 hours. CP 680. TP 680. Flowed 13 BO in 2 1/2 hours. Stabbed 36.5 BO in 6 1/2 hours. Shut in 40 hours. Flowed 11 barrels clean oil & died. Shut in.

Witnessed by L. O. Stern	Position Engineer	Company Simmons, Markham & Cone
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

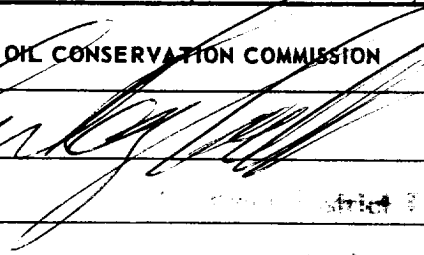
D F Elev. 3999	T D 10,629	P BTD -	Producing Interval* -- 10,490 - 10,629	Completion Date 9/17/64
Tubing Diameter 2-3/8 NUE	Tubing Depth 10,621	Oil String Diameter 5-1/2	Oil String Depth 10,490	

Perforated Interval(s)
None in original completion

Open Hole Interval 10,490 - 10,629	Producing Formation(s) Wolfcamp
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well dead					
After Workover	10/7/60	11	Not measured	None		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name L. O. Stern	Position Engineer	
Title District 7	Company Simmons, Markham & Cone		
Date			

