## NEW MEXICO OIL CONSERVATION COMM...JION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR Simmons, Markham & Cone  (Company or Operator) (Lease	(Place) (Date)
Simmons, Markham & Cone (Company or Operator) (Lease	ON A WELL KNOWN AS:
(Company or Operator) (Lease	
	e)
Unit D , Sec. 11 , T -16-8 , R -35-	E, NMPM., Termend Holfcomp (Extension)Pool
	July 24, 1954 , Date Completed September 17, 195
Please indicate location:	
3999 D	<b>F</b>
Elevation 3988 T	Total Depth. 10,629 feet, P.B.
	20.404
Top oil/grapay	10,498 Prod. Form. Wolfcamp
Section 11 Casing Perforations	: None or
T-16-S, R-35-E	
Depth to Casing sho	pe of Prod. String
Natural Prod. Test	
based on	bbls. Oil inHrsMins.
Test after acid or sh	not. BOPD
Casing and Comenting Record	
Size Feet Sax Based on 367	bbls. Oil in
Gas Well Potential	
13-3/8 315 350	;
8-5/8 4646 2345 Size choke in inches	16/6/-ineh.
Data first oil min to	*
5-1/2 10,477 500 Date list on run to	tanks or gas to Transmission system: Not connected
2-3/8 10,610 Tubing Transporter taking C	Oil oggan Service Pipe Line Company
200 Insul	
emarks: Open hole completion. * Washed open	hole with 500 gallons mud said prior to
initial test. Packer set at 10,425	feet. Tubing perforations 10,603 to 10,609 fe